5.31-05 For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June 5, 2005 month day year	Spot
/	
OPERATOR: License# 5399	Teet nom - N / O Eme of deciron
Name: American Energies Corporation	reet from PE / W Line of Section
Address: 155 North Market, Suite 710	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Karen Houseberg	County: Marion
Phone: 316-263-5785	Lease Name: Klassen Trust A Well #: 1
20704	Field Name: # Il Steva Wes -
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field?
Name: C & G Drilling Company	Target Formation(s): Mississippi, Viola, Simpson
	Nearest Lease or unit boundary: 70'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes V No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	
Seismic;# of Holes Other	1 2 7
Other	
	Surface Pipe by Alternate:
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3000"
Original Completion Date:Original Total Depth:	Formation at Total Depth: 3000 5 mp5 1
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Other
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
Unit information recieved	If Yes, proposed zone:
	DAVIT
AFFI	DAVIT
	ugging of this well will comply with K.S.A. 55 et. seg.
ine undersigned hereby attirms that the drilling, completion and eventual pl	NECHIVED
ine undersigned hereby attirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	KECEIVED
Notify the appropriate district office <i>prior</i> to spudding of well;	MAY 2 6 2000
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	th drilling rig; MAY 2 6 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

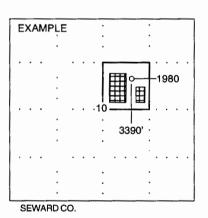
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-	Location of Well: County: Marion
Operator: American Energies Corporation	
Lease: Klassen Trust A	70' fnl feet from V N / S Line of Section 600' fel feet from V E / W Line of Section
Well Number: 1	Sec. 11 Twp. 19 S. R. 2
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: N2 - N2 - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED MAY 2 6 2005

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surroundings with 1 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).