For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUN 1 3 2005

RECEIVED

December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed

| Expected Spud Date 6-14-05 month day year | Spot NE NE NE 00 20 7 21 00 21 | X East |
|---|--|--|
| (12.25.6) | Sec. 20 Iwp. 31 S. H. 21 | West / |
| OPERATOR: License# <u>32756</u> (12.306) | 4850 feet from N / S Line of Sec | |
| Name: Double 7 Oil and Gas | feet from KE / W Line of Sec | ction |
| Address: 21003 Wallace RD. | Is SECTION _x_RegularIrregular? | • |
| City/State/Zip: Parsons Ks. 67357 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Bruce Schulz | County:Labette | |
| Phone: 620-423-0951 | Lease Name: L RECOK Well #:5 | |
| CONTRACTOR: License# 32756 | Is this a Prorated / Spaced Field? | \mathbf{X} No |
| Name: company tools | Target Information(s): Bartlesville | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 430 | |
| | Ground Surface Elevation: N/A | eet MSL |
| Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | No / |
| OWO Disposal Wildcat Cable | | ; [vo vo v |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 200+ | |
| Other | Depth to bottom of usable water: 300+ | |
| | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20 | |
| Operator: | , | |
| Well Name: | Projected Total Depth: <u>883 250</u> , | |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Bartlesville | _ |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: | |
| If Yes, true vertical depth: | Well Farm Pond Other | |
| | DWR Permit #: | |
| Bottom Hole Location: KCC DKT #: | (Note: Apply for Permit with DWR | |
| | Will Cores be taken? | No, |
| I E ALL 500 1 0 1 #3 | | ~ <i>/</i> |
| * Unitinto Att. Jee L. Gok #3 | If Yes, proposed zone: | |
| N - 11. | If Yes, proposed zone: | ECEIVE |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: |
|---------------------------------------|--|
| Operator: | |
| Lease: | |
| Well Number: | Sec Twp S. R East Wes |
| Field: | _ |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| | | - 252 |
|--|---|------------|
| | : | |
| | : |) |
| | | EXAMPLE |
| | | 1980 |
| | | 10 10 |
| | | 3390' : |
| | | SEWARD CO. |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).