For KCC Use:	6.6	.05
Effective Date:	0 -	<u> </u>
District #		
	_	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

SGA? Yes No	•			ITENT TO DRILL o (5) days prior to commencing well	Form must be Signe All blanks must be Fille	
Expected Spud Date _	5	31	2005	Snot	7.5	
Expected Spud Date _	month	day	year	NW SW Sec. 10 Twp. 33	_S. R. 17 Wer	_
OPERATOR: License#	_# 5150	11.	36 00)	<u>.</u>	S Line of Section	B.
Name: COLT ENERG			90001	600 feet from E /	✓ W Line of Section	
Address: POBOX 3	88			is SECTIONRegular Irregular?		
City/State/Zip: IOLA, K	(S 66749			(Note: Locate well on the Section Plat or	reverse side)	
Contact Person: DEN	NIS KERSHNER			County: MONTGOMERY		
Phone: 620-365-3111	1			Lease Name: L McNICKLE	Well #: 12-10	
	5675	L 4 -	רצטי של	Field Name: COFFEYVILLE- CHERRYVALE		_
CONTRACTOR: Licen	N DRILLING			Is this a Prorated / Spaced Field?	Yes 🗸 N	No
Name:				Target Formation(s): MISSISSIPPI		
Well Drilled For	: Well Clas	ss: Typ	e Equipment	Nearest Lease or unit boundary: 600		
Oil En	h Rec Infie	eld	Mud Rotary	Ground Surface Elevation: UNKNOWN	feet MS	_
✓ Gas Sto	orage 🗸 Poo	I Ext. ✓	Air Rotary	Water well within one-quarter mile:	Yes ✓ N	
OWWO Dis	sposal Wild	lcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100	Yes ✓N	NO
Seismic;	# of Holes Othe	er		Depth to bottom of usable water: 175		_
Other				Surface Pipe by Alternate: 1 2		
If OWWO: old well info	ormation as follows:			Length of Surface Pipe Planned to be set: 20'		
_	ormation as follows			Length of Conductor Pipe required: NONE		-
Well Name:				Projected Total Depth: 1100		
Original Completion	n Date:	Original To	tal Depth:	Formation at Total Depth: MISSISSIPPI		_
Discretional Deviated as		0	Yes 🗙 No	Water Source for Drilling Operations:		
Directional, Deviated of				Well Farm Pond Other X		_
If Yes, true vertical dep Bottom Hole Location:				DWR Permit #:		
KCC DKT #:				(Note: Apply for Permit with DWF Will Cores be taken?	Yes ✓ N	
				If Yes, proposed zone:		
				-	RECEIVE	
The undersigned here	by affirms that the	drilling com		FIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.	MAV 2 4 2000	
It is agreed that the fo	•	-	•	nugging of this well will comply with K.S.A. 55 et. seq.	MAY 3 1 2005	Į.
0		•			KCC WICHT	T A
Notify the appro A copy of the ar			udding of well; shall be posted on ea	ach drillina ria:	ACC ANCEL	IA
				et by circulating cement to the top; in all cases surface	ce pipe <i>shall be set</i>	
•		•		the underlying formation.		
				district office on plug length and placement is necess gged or production casing is cemented in;		
				ted from below any usable water to surface within 12		
				#133,891-C, which applies to the KCC District 3 are		ng
				be plugged. In all cases NOTIFY district office pr	for to any cementing.	
I hereby certify that th	e statements mad	le herein are	true and to the best of	of my knowledge and belief.		
Date: 5-23-05	Signature	of Operator of	or Agent:	m: Sudm Title: OFFICE	MANAGER	
		•		Remember to:		
For KCC Use ONLY				File Drill Pit Application (form CDP-1) with Intent to	o Drill:	
125	5-307	77.0	0 -00	- File Completion Form ACO-1 within 120 days of	,	<u> </u>
AI I # 10 -				- File acreage attribution plat according to field pro	oration orders;	0
Conductor pipe requi			feet	- Notify appropriate district office 48 hours prior to	• • • •	
Minimum surface pip	-0.	5	feet per Alt. > 2	 Submit plugging report (CP-4) after plugging is c Obtain written approval before disposing or injection 		١.,١
Approved by:		ر م		If this permit has expired (See: authorized expirate	-	8
This authorization exp			the of effective data t	check the box below and return to the address b	, ,	J .
(This authorization voi	ia it drilling not starte	a within 6 mon	tris of effective date.)	Well Not Drilled - Permit Expired		
Spud date:	Agent:			Signature of Operator or Agent:		_
				Date:		7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1	5						_ L	ocation of Well:	: County: MONTGOMERY		
Operator: COLT ENERGY, INC.				2040 feet from N / V S Line of Section							
Lease: L McNICKLE Well Number: 12-10						600	feet from ☐ E / ✔ W Line of Section				
					_ 8	Sec. 10 Twp. 33 S. R. 17 ✓ East West					
Field: CC	OFFEYVILL	E- CHER	RYVALE						National National		
Number of Acres attributable to well: N/A							l:	Is Section: ☐ Regular or ✓ Irregular			
	R / QTR of			. NW		sw	_	. C4l l- l	and a land will done		
									regular, locate well from nearest corner boundary.		
								Section corner u	sed: NE NW SE SW		
							PLAT				
		,,	36 t						manada di ani anno and surella di		
		(8	snow loca						rorated or spaced wells.)		
				(Snow)	rootage	to the nea	arest lea	se or unit bound	dary line.)		
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									חבווורם		
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									MAY 3 1 2005		
	:			. I				: 1	EXAMPLE KCC WICHITA		
									ACC MICHAEL		
						•	•				
600_)						•		. 1980		
								·	3390'		
	.										
		:									
		·									
									SEWARD CO.		

ao 40 In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).