For KCC Use:	(12
Effective Date:	6-23-05
District #	<u> </u>
	C-1

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	Spot
month day year	SW 1/4 - SW 1/4 - SW 1/4 Sec. 21 Twp. 18 S. R. 6 West
PERATOR: License# 5192	330feet from N / ✓S Line of Section
lame: Shawmar Oil & Gas Company, Inc.	330feet from ☐ E / ✓ W Line of Section
ddress. P.O. Box 9	is SECTIONRegularIrregular?
ity/State/Zip: Marlon, KS 66861	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Beau J. Cloutier	County: Chase
Phone: (620) 382-2932	Lease Name: LIPS Well #: 2-21
5102	Field Name: Lipps
CONTRACTOR: License# 5192 V	is this a Prorated / Spaced Field?
Name: Shawmar Oil & Gas Company, Inc	Target Formation(s): Lansing
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1479 feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 180'
	Surface Pipe by Alternate: 1 2 2
OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: none
Operator:	Length of Conductor Fipe required.
Well Name:	Projected Total Depth: 1550
Original Completion Date:Original Total Depth:	Formation at Total Depth: Lansing /
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well ✓ Farm Pond Other
Bottom Hole Location:	DWR Permit #;
CC DKT #:	(Note: Apply for Permit with DWR)
NOC DICT W.	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

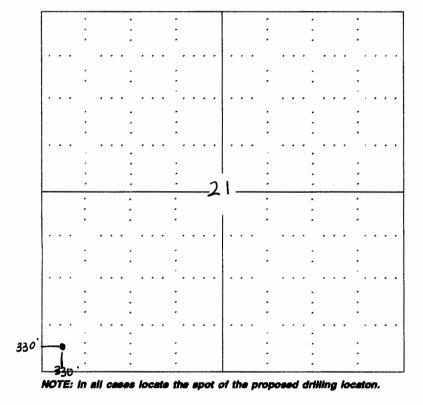
if the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

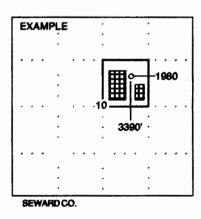
API No. 15-017-208750000	Location of Well: County: Chase
Operator: Shawmar Oil & Gas Company, Inc.	·
Lease: LIPS	330 feet from N / ✓ S Line of Section 330 feet from E / ✓ W Line of Section
Well Number: 2-21	Sec. 21 Twp. 18 S. R. 6 V East Wes
Field: Lipps	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR of acreage:sw 1/4sw 1/4sw 1/4	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed driffing location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JUN 16 2005

KCC WICHITA