

SECOND CORRECTED

RECEIVED KANSAS CORPORATION COMMISSION

JUN 23 2005

Cor corrected

For KCC Use: Effective Date: 2-28-05 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 15, 2005

OPERATOR: License# 5089 (6.30-05) Name: J. W. LeBosquet Address: 125 N. Market, Suite 1130 Wichita / Kansas / 67226

CONTACTOR: License# 5822 (6.30-05) Name: Val Energy

AP Spot 5W-NE-NW Section 26 Twp. 30 S. R. 34 4320' 1250' feet from N/S Line of Section 4380' 1388' feet from E/W Line of Section

County: Haskell Lease Name: Lizzie Smith Field Name: Hugoton

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Chase Group

Nearest Lease or unit boundary: 1320' 1250' Ground Surface Elevation: 2960 (est) feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 580 Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 620

Length of Conductor Pipe required: NONE Projected Total Depth: 2900

Formation at Total Depth: Chase Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Will Cores be taken? Yes No

If Yes, proposed zone: AFFIDAVIT IS: AP 5W-NE-NW; 1250' FNL; 1388' FWL; 1250' FNL;

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

WAS C-NW; 1320' FNL; 1320' FWL; 1320' FNL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/17/05 Signature of Operator or Agent: Knadd Johnson Title: Agent

For KCC Use ONLY API # 15 - 081-21576-00-00 Conductor pipe required NONE feet Minimum surface pipe required 620 feet per AL. Approved by: RJR 2-23-05/DPW 3-24-05 This authorization expires: 8-23-05 Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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* WAS: Lizzie Smith # 2A IS: Lizzie Smith # 3A

(RSP/KCC) 6-23-05

26 30 34

JUN 23 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION
WICHITA, KS

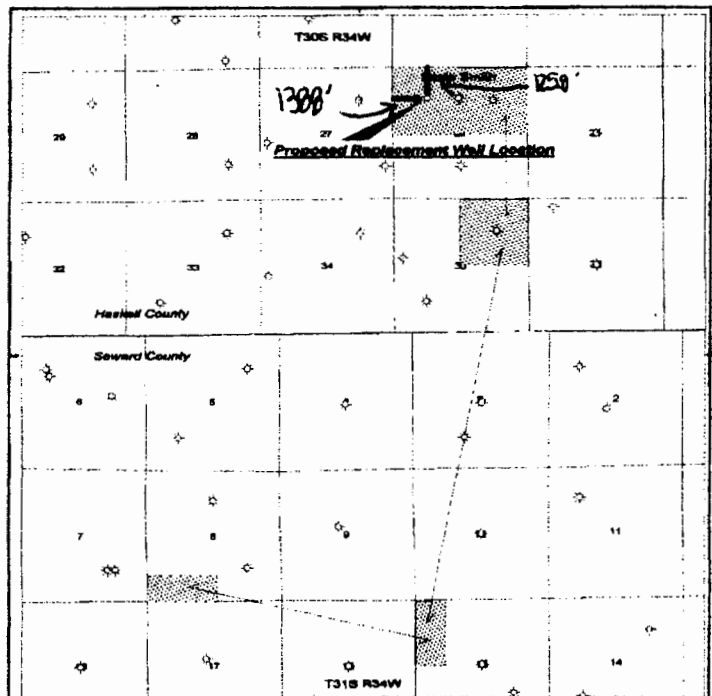
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21576-00-00 (Col)
 Operator: J. W. LeBosquet
 Lease: Lizzie Smith
 Well Number: 2A 3A
 Field: Hugoton
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - NE - NW

Location of Well: County: Haskell
1250 feet from N / S Line of Section
1388 feet from E / W Line of Section
 Sec. 26 Twp. 30 S. R. 34 East West
 Is Section: Regular or Irregular
 If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

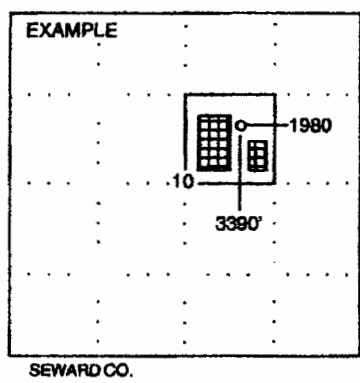
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary fine.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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CONSERVATION DIVISION
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).