For KCC Use: 5.31-05 Effective Date: 5.31-05 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 30993 NAE: Recoverses, inc. NAE: Resources, i	Expected Spud Date May 31, 2005	Spot	✓ East
Common C	monπ day year	swsw SW SE Sec. 19 Twp. 23	S. R. 20 West
Section Sect	30993	·	
Section Regular Integular? Integular	MAF Resources Inc	2420feet from	W Line of Section
Contract Person. Braid Cook MAY 2 6 2005 Contract Person. Braid Cook Cont			
Contribution of the person selected and successful	Address: ANSAS CORPORATION COMMISSION	(Mate: Legate well on the Section Blot on re)	verse side)
CONTRACTOR: Licensee 33030 CONSERVATION DIVISION Fleid Name: Iola Is this a Proreated / Speed Field? Target Formation(s): Soptime! Soptime! Yes \(\sqrt{No.} \) No. Name: Marvin Kimzey dak Kimzey Drilling WilbClass: Type Equipment: Muld Potary Gas	City/State/Zip: Brad Cook MAN 2		erse side)
CONTRACTOR: Licensee 33030 CONSERVATION DIVISION Fleid Name: Iola Is this a Proreated / Speed Field? Target Formation(s): Soptime! Soptime! Yes \(\sqrt{No.} \) No. Name: Marvin Kimzey dak Kimzey Drilling WilbClass: Type Equipment: Muld Potary Gas	Phone: (620) 852-3333 / MAY 2 6 2005	Lease Name: Lynda J. Matney EPAL	Well #. 1
CONTRACTOR: Licensee 3-303.00 "ANGENTALION DISIGNATION CONTRACTOR: Licensee 3-303.00 "ANGENTALION DISIGNATION CONTRACTOR: Contract Contr			
Target Formation(s): Squirrel	CONTRACTOR: License# 33030 ONSERVATION DIVISION		Yes / No.
Nearest Lease or unit boundary. 220 Ground Surface Debeation: .//s feet MSL Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No No Disposal Widcat Cable Other	Name: Marvin Kimzey dba Kimzey Drilling WICHITA KS		
Conditional Content		Nearest Lease or unit houndary: 220'	
Oii	Well Dilled For: Well Class: Type Equipment:		feet MSL
Gas Storage Pool Ext. Air Rotary OWD Deposal Wilcoat Wilcoat Cable Depth to bottom of fresh water. 100+ Depth to bottom of tresh water. 100+ Depth to bottom of tresh water. 200+ Depth to bottom of usable water. 200+ Depth	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		
Depth to bottom of fresh water. 109+ Depth to bottom of fresh water. 109+ Depth to bottom of susble water. 200+ Depth to bottom of usable water. 200+ Depth	Gas Storage Pool Ext. Air Rotary	•	= =
Selsmic;	OWWO Disposal Wildcat Cable		
Surface Pipe by Alternate:	Seismic; # of Holes Other		
Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required; none Projected Total Depth; Squirrel Length of Conductor Pipe required; none Projected Total Depth; Squirrel Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: Well Well Well Well Farm Pond Other DWR Permit #: Well We	Other		/
Length of Conductor Pipe required: Note Projected Total Depth: Squirred Projected Total Depth: Squirred Projected Squirred Projected Projected Depth Projected Squirred Projected Projected Sq	If CMMA(C), and wall information as fallows:	Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall ✓ Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approven notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Park CC Use ONLY API # 15 - O		Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source			
Water Source for Drilling Operations: Well		A	
Ves Ves Ves No Well Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit Pe	Original Completion Date:Original lotal Deptin	-	
DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore?	/	
Note: Apply for Permit with DWR Note: Apply for Permit with Explication (Increase) Note: Apply for Permit with Explication (Increase) Note: Apply for Permit with DWR Note: Apply for Permit Permit Explication (Increase) Note: Apply for Permit Explication of Apply for Permit Explication of Apply for Permit Explication (Increase) Note: Apply for Permit Explication of Apply for Permit Explication (Increase) Note: Apply for P	If Yes, true vertical depth:		
Will Cores be taken? Yes Poposed zone:	•		7)
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill habil be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 26, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O O			
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: May 26, 2005 Signature of Operator or Agent: Minimum surface pipe required			
For KCC Use ONLY API # 15 - O O /- 29 2 3 3 - O O O Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
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This authorization expires: 1-26-5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the surface casing the surface casing the surface casing the surface casing that the surface casing that the surface casing the surface casing that the surface casing that the surface casing the surface casing that the surface casing	ch drilling rig; but by circulating cement to the top; in all cases surface in the underlying formation. listrict office on plug length and placement is necessary iged or production casing is cemented in; led from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, the plugged. In all cases, NOTIFY district office prior if my knowledge and belief. Title: Agent	prior to plugging; days of spud date. alternate II cementing
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Spud date: Agent: Signature of Operator or Agent:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the through all the well is different and through the self-through all the well is different within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the well shall. I hereby certify that the statements made herein are true and to the best of Date: May 26, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 1 - 29 2 3 3 - O 0 - O Conductor pipe required Minimum surface pipe required Minimum surface pipe required Approved by: PTPS - 26 - O S	ch drilling rig; In the policy comment to the top; in all cases surface production casing is cemented in; Idea or production as the comment of t	prior to plugging; days of spud date. alternate il cementing to any cementing. prill; d date; ion orders; rkover or re-entry; pleted; salt water. date) please
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

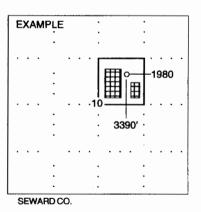
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	220 feet from N / J S Line of Section
Lease: Lynda J. Matney EPAL	2420 feet from VE / W Line of Section
Well Number: 1	Sec. 19 Twp. 23 S. R. 20 / East West
Field: lola	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:swswSWSE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).