# For KCC Use: Effective Date: District # SGA? Yes K No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Operator: Well Name: Original Completion Date: Original Total Depth: Ori	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licenses 30983 Name: MA E. Rescurces, inc.  Name: MA E. Rescurces, inc.  Address: P. D. Doc 257 Contact Person. Brad Cook  Well Drates For: Well Cass:  Type Equipment:    Oil   Enh Rec   Infeld   Mud Rotary   Mud Rotary   Seismic: # of Holes   Oher   Are Polary	Expected Spud Date June 25, 2005	Spot Spot
Section   Permit	month day year	
Name: MAE: Resources, Inc.  Address: P.O. Soz 257  City/State/Tip: Parker, KS 66072  Contract Persons   Face   Fa	ODERATOR: 1/2222# 30993	1100 feet from N / ✓ S Line of Section
Is SECTION	Nome: M.A.E. Resources, Inc.	4 = 4 =
Country Allen  Country Parter, KS 6072  (Mote: Acate well on the Section Plat on reverse side)  Country Allen	Address. P.O. Box 257	Is SECTION   ✓ Regular Irregular?
Country Allen  Country Country  Country Allen  Country Allen  Country Allen  Country Agent  Coun	City/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
Lease Name   Lynda J. Matney ETAL   Well #.5	Contact Person: Brad Cook	
Field Name: License# 33030   South Mark Marvin Kirrzey dak Kirrzey Drilling   South Mark Marvin Kirrzey dak Kirrzey Drilling   South Mark Marvin Kirrzey dak Kirrzey Drilling   South Mark Mark Mark Mark Mark Mark Mark Mark	Phone: (620) 852-3333	Lease Name: Lynda J. Matney ETAL Well #: 5
Name: Marvin Kirnzey das Kirnzey Drilling  Well Drilled Fo: Well Class: Type Equipment:    Owb   Drilled Fo: Well Class: Type Equipment:   Names Lease or unit boundary. 1100'		
Well Drilled For:   Well Class:   Type Equipment   Search   Sear	CONTRACTOR: License# 33030	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation104   Sent Miss.   Ground Surface Pipe Palamet to be set	Name: Marvin Kinzey dba Kinzey Drilling	
Ground Surface Elevation: Me growth with a final content of the set of the se	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1100'
Composition		Ground Surface Elevation: n/a feet MSL
Soliton   Disposal   Wildcat   Cable   Soliton   Cable   Soliton   Cable   Soliton   Cable   Soliton   Cable   Soliton   Cable   Soliton   Cable   Cable   Soliton   Cable		Water well within one-quarter mile:
Seismic;  # of Holes		
Depth to bottom of usable water: 200  Surface Pipe by Atlemate: 1 1 2 2  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to be set: 200  Length of Surface Pipe Planned to the perplainer: 100  Length of Surface Pipe Planned to the perplainer: 100  Length of Surface Pipe Planned to the perplainer: 100  Length of Surface Pipe Planned to the perplainer: 100  Length of Surface Pipe Planned to Ender Planned  Well Planned to Conductor Planned to Ender Planned to Ender Planned to Planned to Drilling Planned to Mile and Planned to Mile and Planned to Mile and Planned to the set Indianned to Surface Pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on		
Surface Pipe by Alternate:		
Coperator:   Well Name:   Original Total Depth:   Original Total Depth:   Original Completion Date:   Original Total Depth:   Projected Total Depth:   Squirrel   Squirrel   Water Source for Drilling Operations:   Water Source for Drilling Operation Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Promitive Water Source for Pr		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Squirrel Water Source for Drilling Operations: Water	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation Operation of Drilling Operation Ope		
Original Completion Date:  Original Completion D		
Ves   Ves   Ves   No   Well   Farm Pond   Other   DWR Permit #:   DWR Permit #:     DWR Permit #:   DWR Permit #:     DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit #:   DWR Permit *:   DWR Pe	Original Completion Date:Original Total Depth:	Tomation at Total Deptit.
Will Cores be taken?   Yes   No	Directional, Deviated or Horizontal wellbore CENTER Yes No	
Note: Apply for Permit with DWR     Yes   No   Will Cores be taken?   Yes   No   Will Yes   No   Will Yes   No   Yes   No   No   No   No   No   No   No   N		
Will Cores be taken?   Yes No   !! Yes, proposed zone:	Bottom Hole Location:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any able water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: June 20, 2005  Signature of Operator or Agent:  For KCC Use ONLY  API #15 - OO   2 9 2 4 / 0 0 0 0   feet per Alt. + (2)  Approved by F.T. G. 20 - 05  This authorization expires:   2 - 20 - 05  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  AFFIDAVIT  AFFIDAVIT	KCC DKT #: JUN 2 0 2005	
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For KCC Use ONLY  API # 15	It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall be the notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the surface casing that the statements made herein are true and to the surface casing the surface casing that the statements made herein are true and to the surface casing the su	ch drilling rig;  but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - OO   - 2 9 2 4   . 0 0 0 0  Conductor pipe required	Date: Signature of Operator or Agent: No Pro-	
API # 15 - 2 9 2 4 / . 0 0 0 0  Conductor pipe required	For KCC Use ONLY	
Conductor pipe required NoNE feet  Minimum surface pipe required 20 feet per Alt. + (2)  Approved by CC 20-05  This authorization expires:  2.20-05   (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	2011 2011	
Conductor pipe required 19 Conductor pipe requir		- File acreage attribution plat according to field proration orders;
Approved by: Co. 25 - 05  This authorization expires: 12 · 20 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
This authorization expires: 12 · 20 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature or		~1
Spud date: Agent: Signature of Operator or Agent: Signature or Sig		
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	
	Spud date: Agent:	•

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

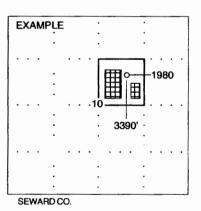
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	1100 feet from N / ✓ S Line of Section
Lease: Lynda J. Matney ETAL	1100feet from N / ✓ S Line of Section 1540 feet from ✓ E / W Line of Section
Well Number: 5	Sec. 19 Twp. 23 S. R. 20 V East West
Field: lola	
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NENE - SW - SE	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).