For KCC Use: 6-25-05 Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

OPERATOR Licenses 30993 RECEIVED	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licenses 30993 NECEIVED Name: MAE Resources, inc. **AMASCORPORATION COMMISSION Address: P.O. Box 257 Address: P.O. Box 257 Address: P.O. Box 257 Address: P.O. Box 257 Contact Person, Brad Cook Promos, 1020 952-333 **ONSERVATION DIVISION WICHITA KS Name: Marvin Kimzey dba Kimzey Drilling **Well Drilling Well Dri	Expected Spud Date June 25, 2005	Spot ✓ East
The undersigned bereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The worked depth solution of surface pipe as specified below whell be set by conductor file prepared in the appropriate district office prior to spudging of this well will comply with K.S.A. 55 et. seq. The work of the appropriate district office prior to spudging of the set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted specified proprieted within 10 surface pipe as specified below whell be set by conductor proprieted proprieted within 10 surface pipe as specified below whell be set by conductor proprieted proprieted within 10 surface pipe as specified below whell be set by conductor proprieted proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below whell be set by conductor proprieted within 10 surface pipe as specified below	month day year	NWNW - SE - SE Sec. 19 Twp. 23 S. R. 20 Wes
Name: MAE: Resources, Inc. ARMSSORPRATIONOMHISSION City/State/pp. Parker, KS 66172 City/State/pp. Parker, MS 6717 City/State/pp. Parker, MS	OPERATOR: Licensett 30993	
Address. P. O. Box 237 West Drilled For West Classes Type Equipment: West Prilled For West West Prilled For West Prill	MAF Resources Inc	
Country Enact No. 66072 JUN 2 0 2005 Contract Peaces (Fact No. 66072 Country Fland Cook Phones (620) 852-3333 CONTRACTOR: Licenses 33030 CONTRACTOR: Licenses 33030 Wild Track Well Dilling For: Well Class: Type Equipment: Lease Name: Lynde J. Matthey ETAL. Well #.6 Field Name: Lolls is the a Prorated Spaced Fleid? Target Formation(s): Squittrel Target Formation(s): Squittrel Total Squittrel Target Formation(s): Squittrel Total Squittrel Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Tereit Marie: Lolls Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation (s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation (s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation (s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation (s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation (s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Target Formation(s): Squittrel Nearest Lease or unit boundary: 1100' Nearest Lease or unit boundary: 11	Address: P.O. Box 257	[↑] Is SECTION <u>√</u> RegularIrregular?
County: Allen Lease Name: Lynda J. Matney ETAL Well & J. Well		(Note: Locate well on the Section Plat on reverse side)
ContractOric License 33030 ContractOric License 33030 ContractOric License Lic	Contact Person: Brad Cook	County: Allen
CONTRACTOR: Licenses 33030 WICHTA KS Name: Marrin Kimzey dbo Kimzey Drilling Well Drilled For. Well Class Type Equipment: Type Equip	(620) 952 2222	Lease Name: Lynda J. Matney ETAL Well #: 6
Surface Directional, Deviated / Spaced Field? Well Drilled For: Well Class Well Class Infield Mark Rotary An Rotary Believe Mark Rotary An Rotary An Rotary An Rotary Believe Mark Rotary An Rotary An Rotary Believe Mark Rotary An Rotary An Rotary Believe Mark Rotary An Rotary Believe Mark Rotary An Rotary Believe Mark Rotary Beli	SHOEKANIOADIVISION	
Well Drilled For: Well Class Type Equipment: Nearest Lease or unit boundary 1100 Ground Surface Elevation: _Na	CONTRACTOR: License#	
Ground Surface Elevation: All Ground Surface Elevation: Al	Name: Marvin Kinizey dba Kinizey bhilling	
Ground Surface Elevation:	Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 1100'
Gas Storage Pool Ext. Air Rotary Wildcart Cable Selaminic # of Holdes Other		Ground Surface Elevation: n/a feet MS
Seismic; # of Holes Other Other Other Seismic; # of Holes Other Other Other Seismic; # of Holes Other		Water well within one-quarter mile: Yes ✓ №
Seismic; s of Holes Other Depth to bottom of Iresh water: 100* Depth to bottom of Isable water 200* Depth to bottom of Usable water 200* Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Depth: Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe required; 100* Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe Planned to be set: 20' Length of Conductor Pipe Planned to be set: 20' Length of Conductor Pipe Planned to be set: 20' Length of Conductor Pipe Planned to Depth: Surface Pipe Planned to be set: 20' Length of Conductor Pipe Planned to Pipe Planned to Depth: Surface Pipe Planned to Depth: Surface Pipe Planned to Depth: Water Source for Defth Planned Tipe Pipe Planned Tipe Pipe Planned Tipe Pipe Planned Tipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe P		···
Depth to bottom of usable weter: Surface Pipe by Atlemants: 1 2 2 2 2 2 2 2 2 2		
Surface Pipe by Alternate: 1		
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Water Source for Drilling Operations: Well W Farm Pond Other DWR Permit #: Well W Farm Pond Other DWR Permit #: Well W Farm Pond Other DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the AITENATE II COMPLETION, production pipe shall be cemented form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B*- Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC use ONLY API # 15 . O 3 . 2 9 2 4 2 0 . O 10 Approved by: The authorization expires: Location of the entire that within 6 months of effective date.) Spud date: Agent: Agent Well Approved by the proper location of the started within 6 months of effective date. Spud date: Agent: Operator or Agent: Well Approved by the proved by the plugging prop (ToP4) with Intent to Drill: File completion Form ACO1 within 120 days of spud date; File completion Form ACO1 within 120 days of spud date; File completion Form ACO1		
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:	Operator:	
Original Competion Date: Original Total Depth: Original Consider Original Carlot Ori		
Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Easterm Kanasa surface casing order #133,891-4C, which applies to the KCC District 3 area, alternate Il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY	Original Completion Date: Original Total Depth:	Tomation at total popul.
DWR Permit #: DWR Permit #	Directional. Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usebulate to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: June 20, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 3 . 2 9 2 4 2 - 0 . CD Conductor pipe required		
Will Cores be taken? If Yes, proposed zone:	•	
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Date: June 20, 2005 Signature of Operator or Agent: Date: Date: Date: Date: Date: Agent	 A copy of the approved notice of intent to drill shall be posted on each of the intention of the second of the seco	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging ; aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Date: June 20, 2005 Signature of Operator or Agent: Date: Date: Date: Date: Agent		
For KCC Use ONLY API # 15 - OO3 . 29242.00 . © Conductor pipe required	(,)	\sim \sim \sim \sim \sim \sim
For KCC Use ONLY API # 15 - OO3 · 29242-00 · CD Conductor pipe required of eet Minimum surface pipe required feet per Alt. 1 (2) Approved by: PC 6-20-05 This authorization expires: 2 · 20 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: June 20, 2005 Signature of Operator or Agent:	na Manda Title: Agent
For KCC Use ONLY API # 15 - OO3 · 29242.00 · CD Conductor pipe required ONE feet Minimum surface pipe required Feet per Alt. 1 (2) Approved by: RC 0-20-05 This authorization expires: 2 · 20-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		Remember to:
Conductor pipe required feet Minimum surface pipe required feet per Alt. 1 Approved by: 12-20-05 This authorization expires: 2.20-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required feet Minimum surface pipe required feet per Alt. 1 2 Approved by: 12-20-05 This authorization expires: 2.20-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Da	API # 15 - 003 · 29242·00 ·00	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per Alt. 12 Approved by: 120-05 This authorization expires: 2.20-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date		
Approved by: PC - 25-05 This authorization expires: 2:20-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Da		
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Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date:		about the box below and return to the address test.
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:	Soud date: Agent:	
[Spud date: Agent:	
	Mail to: KCC - Conservation Division 120	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

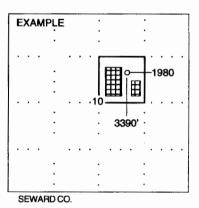
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Lynda J. Matney ETAL	1100 feet from N / S Line of Section 1100 feet from E / E / W Line of Section
Well Number: 6	Sec. 19 Twp. 23 S. R. 20 ✓ East Wes
Field: Iola	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NWNW - SE - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).