

For K.C. Use: 6-15-05
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 28th 2005
 month day year

Spot E2 - W2 - NE Sec 11 Twp. 19S S. R. 24 East West
1320' feet from S N (circle one) Line of Section
1650' feet from E W (circle one) Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 5003 (6-30-05)
 Name: McCoy Petroleum Corporation
 Address: 8080 E Central, Suite 300
 City/State/Zip: Wichita, Kansas 67206
 Contact Person: Scott Hampel
 Phone: 316-636-2737

(Note: Locate well on the Section Plat on reverse side)
 County: Ness
 Lease Name: McDONALD "A" Well #: 1-11
 Field Name: Wildcat

CONTRACTOR: License# 5142 (6-30-05)
 Name: Sterling Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Mississippian

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____ Other _____
 Well Class: Enh Rec Storage Disposal Other _____
 Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 990'
 Ground Surface Elevation: 2285' feet MSL

Water well within One-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 700-750

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: None
 Projected Total Depth: 4400'

Producing Formation Target: Mississippian
 Water Source for Drilling Operations: Well _____ Farm Pond _____ Other Haul Water

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. **JUN 8 2005**
 It is agreed that the following minimum requirements will be met:

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 7, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY

API # 15 - 135.24364.0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt.
 Approved by: RJP 6-10-05
 This authorization expires: 12-10-05
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11 19 24
 0726

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: McCoy Petroleum Corporation.
 Lease: McDONALD "A"
 Well Number: #1-11
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: E2 - W2 - NE

Location of Well: County: Ness
1320' feet from S (N) (circle one) Line of Section
1650' feet from (E) / W (circle one) Line of Section
 Sec. 11 Twp. 19 S. R. 24 East West

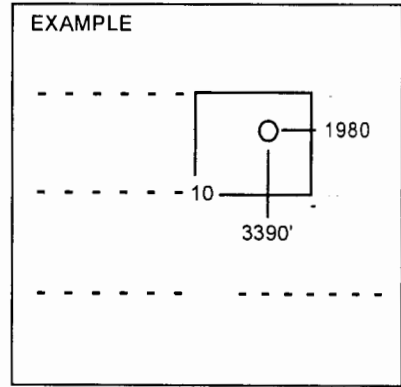
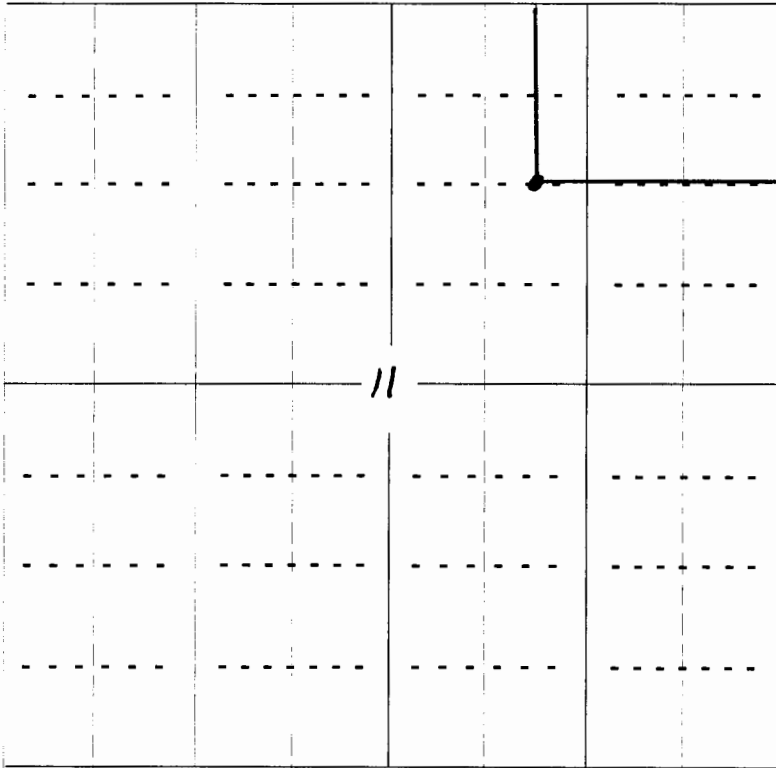
Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW -SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)*

**RECEIVED
 JUN - 8 2005
 KCC WICHITA**



SEWARDCO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).