For KCC Use: Effective Date: District #__ SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date August 1, 2005		
Expected Spud Date	Spot	it
month da/ year	C - Ne - Nw Sec. 1 Twp. 20 S. R. 11 Wes	st
OPERATOR: License# 32778	660' teet from ✓N / S Line of Section	
Name: CAT Energy, LLC	1980' teet from W Line of Section	
Address: 1138 N Grimes St	Is SECTION RegularIrregular?	
City/State/Zip: McPherson, KS 67460-2829	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Duane Purser	County: Barton	
Phone: 316/734-8911 620/245-909	Lease Name: Meda SteckleWell #: 1-RJ	_
33436	Field Name: Chase-Silica	
CONTRACTOR: License# 33436 / Name: Forrest Energy, LLC	Is this a Prorated / Spaced Field?	lo
Name: 1 offest Efforgy, EEO	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1763 feet MS	L/
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	lo
Seismic; # of Holes Other	Depth to bottom of tresh water: 180° Depth to bottom of usable water: 220° 23°	
Other	Depart to Bottom of dampie water.	
	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 3007 Length of Conductor Pipe required: NA NONE	
If OWWO: old well information as follows:	Length of Conductor Pipe required: NA NONE	
Operator:	Projected Total Depth: 3500'	-
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓ N	0
	If Yes, proposed zone:	
	RECEIVED	
	IDAVIT KANSAS CORPORATION COMMIS	SION
The undersigned hereby affirms that the drilling, completion and eventual p		•,
	ILIN 2.7 2005	•,
It is agreed that the following minimum requirements will be met:	JUN 2 7 2005	•,
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barton
Operator: CAT Energy, LLC	
Lease: Meda Steckle	660' feet from ✓ N / S Line of Section 1980' feet from ✓ E / W Line of Section
Weil Number: 1-RJ	Sec. 1 Twp. 20 S. R. 11 East ✓ West
Field: Chase-Silica	
mber of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ▼NE NW SE SW

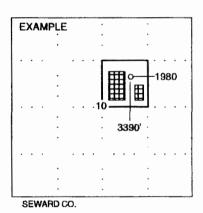
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

• •	660'	•		
 1980' >	6			
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RECEIVED
KANSAS CORPORATION COMMISSION
JUN 2 7 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

June 28, 2005

Mr. Duane Purser CAT Energy, LLC 1138 N. Grimes St. McPherson, KS 67460-2829

RE: Drilling Pit Application

Meda Steckle Lease Well No. 1-RJ

NW/4 Sec. 01-20S-11W Barton County, Kansas

Dear Mr. Purser:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines