For KCC Use:	6.28.05
Effective Date:	<del></del>
District #	<u>+</u>
	•

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Sput Date	SGA? Yes X No	•			NTENT TO DRILL Form must be Signe we (5) days prior to commencing well
Series   Spill Value   Spill		July			
OPERATOR: Licensee 9860 Name: Castle Resources Inc.  Sale Office State (Section Plant) (Sectio	Expected Spud Date				• • • • • • • • • • • • • • • • • • • •
Address: PD Box 07   Address	_		,	/ ,	
Name: Castle Resources inc.   Section   Pegular   Inequity   Ine	OPERATOR: License#	9860		Warnes Marie	Total from Transfer Control
Miles Loads well on the Section Plat on reverse acids)	Name: Castle Resources	s Inc.			leat from E / V W Line of Section
Country Enemon Jarry Green Phone (789) 525-5155  CONTRACTOR: Licenses* 9880  Name: WildCast  Well Drilled Fo: Well Class: Oil Enh Rec Inflield M.M.d Rotary OWD Jive Sposal Storage Pool Ext. All Rotary Owner Sposal Storage Pool Ext. All Rotary Own	Address: PU BOX 87	on KS 67667			
Phone: (R86) 625-5155  CONTRACTOR: Lonnear 9680  CONTRACTOR: Lonnear 9680  Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Pool Ext. Air Rotary OWNO Disposal Widdont Sasimal: # of Hotes Other Other Other Other Other Original Completion Date: Original Total Depth: Depth to bottom of teatward within one make: 1850  Directional, Deviated or Horizontal wellbore?   Ves   No Directional, Deviated or Horizontal wellbore?   Ves   No If Yes, true vertical depth: Bittom Hole Location:  Well Contract  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be meet:  1. Notify the approvate distinct office prior to spadding of well:  2. A copy of the approved notice of Intent to drill shaft be costed on each drilling rig:  3. The minimum amount of surface pips as aspecified below shaft be set by circulating cement to the top; in all cases surface pips eshall be set through all unconsolidated materials bus a minimum of 20 feet into the underlying formation.  If the well set yhole, an agreement between the operator and the district office on pipul spad after the purguent or pipul spad and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  In the well set you be, an agreement between the operator and the district office on pulpul spad provision of seriors.  For KCC Use ONLY  API # 15	City/State/Zip: Schoenich	en, NS 07007			Chaiden
CONTRACTOR:   Loanses   Selection   Castile Resources Inc.   Well Drilled For:   Well Class:   Type Equipment:   Well Drilled For:   Well Class:   Type Equipment:   Well Drilled For:   Well Class:   Type Equipment:   Selection:   Selecti	Contact Person: Jerry Gr	een		,	Bania Dad D 9 I
CONTRACTOR: Licenaes 9860    Settle Resources Inc.   S	Phone: (703) 023-3133			/	wildest
Name: Castle Resources Inc.  Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: Licensei	9860	/		rield Name.
Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   2399   Teet MSL   Water Surface   Type Equipment:   Ground Surface Elevation:   2399   Teet MSL   Water Surface   Type Equipment:   Ground Surface Elevation:   2399   Teet MSL   Water Surface   Type Equipment:   Ground Surface Elevation:   2399   Teet MSL   Water Surface   Type   Typ	Cactle		C		Aliabanan
Well Critical For:   Well Class:   Type Equipment:   Ground Surface Blevation:   2938   Teet MSL   Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N					220
Value   Sistrage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Well Drilled For:	Well Clas	ss: Typ	pe Equipment:	Healest Lease of unit boundary.
Seamic   Wild Carbon   Cable	Oil Enh I	Rec 🗌 Infie	ld 🔽	Mud Rotary	GIOGING CONTROL
Depth to bottom of fresh water   325   325 minimum   1650	✓ Gas Stora	ige Pool	Ext.	Air Rotary	
Selemic;    w of Holes	OWWO Dispo	osal ✓ Wild	cat	Cable	275 260
If OWWO; old well information as follows:   Operator:	Seismic; # o	of Holes Othe	∍r		1850
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Original Date: Original Completion Date: Original Completion Date: Original Completion Original Date: Original Completion Date: Original Completion Original Date: Original Completion Original Date: Original Completion Original Date: Original Conditions Original Date: Original Condition Original Date: Original Condition Original Date: Original Condition Original Date: Original Completion Original Date: Original Condition Original D	Other				
Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Well Farm Pond Other  Well V Farm P	If OWWO: old well inform	nation as follows:			325' minimum
Well Name: Original Completion Date: Original Total Depth:: Original Total Depth:: Original Total Depth:: Original Completion Date:  Wall	_				Length of Conductor Pipe required: none
Original Completion Date:Original Total Depth:					Projected Total Depth: 650'
Water Source for Drilling Operations:  Water Source for Drilling Operation on Drilling Operation Source on Drilling Operation on Drilling Operation on Drilling Operation Operation on Plant Indiana Drilling Operation Source on Drilling Operation on Drilling Operation Oper		Date:	Original To	otal Depth:	Formation at Total Depth: Blue Hill Shale
DWR Permit #:   DWR Permit with DWR	<b>g</b>				Water Source for Drilling Operations:
Bottom Hole Location:	•				Well Farm Pond Other
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of thy knowledge and belief.  Date:	If Yes, true vertical depth:				DWR Permit #:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is ememted in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of thy knowledge and bellef.  Pate:	Bottom Hole Location:				
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of thy knowledge and belief.  Date:     For KCC Use ONLY					If Yes, proposed zone:
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and bellef.  Date:  Onation of the statements of Operator or Agent:  For KCC Use ONLY  API # 15 - 179 - 2 / / 3 / 00 - 00  Approved by Completion of Operator or Agent:  File acreage attribution plat according to field proration orders;  Conductor pipe required			•	npletion and eventua	
For KCC Use ONLY  API # 15 - 179 - 2 / / 3 / - 00 - 00  Conductor pipe required NonE feet Minimum surface pipe required 300 feet per Alt. 4 (2)  Approved by 25 6 . 23 - 05  This authorization expires: 12 . 23 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Title: President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry h 5. The appropriate di 6. If an ALTERNATE Or pursuant to Ap	roved notice of lount of surface policiated materiallo, an agreement of the complete of the co	intent to drill pipe as spec als plus a mi ent between be notified b N, production stem Kansa	shall be posted on cified below shall be inimum of 20 feet into the operator and the operator well is either por pipe shall be cern is surface casing order.	set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  e district office on plug length and placement is necessary prior to plugglng; plugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. the der #133,891-C, which applies to the KCC District 3 area, alternate II cementing.
For KCC Use ONLY  API # 15 - 179 - 21/3/-00-00  Conductor pipe required	I hereby certify that the	_			t of thy knowledge and belief.
For KCC Use ONLY  API # 15 - 179 - 2 / / 3 / - OO - OO  Conductor pipe required None feet  Minimum surface pipe required 300 feet per Alt. + 2  Approved by 25 6 . 23 - OS  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Date: 6/21/05	Signature	of Operator	or Agent:	
API # 15	For KCC Use ONLY		_		V
Conductor pipe required	170	7-211	131.0	20.CX2/	
Minimum surface pipe required 300 feet per Alt. 4 2  Approved by 25 6 23 05  This authorization expires: 12.23 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:		1.1			
Approved by 23 6 . 23 - 05  This authorization expires: 12 . 23 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Conductor pipe require	_	_	feet	
This authorization expires: 12.23 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Minimum surface pipe		رکر	_ feet per Alt. 🚁 🙋	
This authorization expires: 12.23 OS  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Approved by				- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	This authorization expin	··· 12.23	-02		- If this permit has expired (See: authorized expiration date) please
Date:	1		ed within 6 mo	nths of effective date.)	
Date:		-		ŕ	Well Not Drilled - Permit Expired
Date:	Spud date:	Agent:			Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					

JUN 22 2005

KCC WICHITA

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

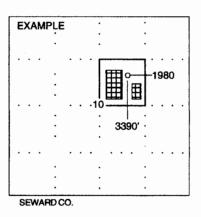
API No. 15	Location of Well: County: Sheridan
Operator: Castle Resources Inc.	
Lease: Menio Park R & L	1320feet from E / ✓ W Line of Section
Well Number: 1	Sec. 9 Twp. 8 S. R. 30 East ✓ West
Field: wildcat	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S/2 - S/2 - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		· · · ·	
	•	: : :	
	· · · · · · · · · · · · · · · · · · ·		
		: : :	
	•	: : :	
1222			
1320'	330!		



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JUN 2 2 2005

**KCC WICHITA**