For KCC Use: Effective Date:_ District #___

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five (
Expected Stud Date June 10 2005	190' S & 40'E of
Expected Spud Date Duile 10 2003	SW SE NE Sec. 7 Twp. 13 S. R. 21W X West
30717	2500 section XN / S Line of Section
OPERATOR: License#	950 feet from X E / W Line of Section
Name: DOWNING-NELSON OIL CO., INC. P.O. Box 372	Is SECTIONRegular X Irregular?
Horra VC 67601	•
City/State/Zip: ndys, KS 6/601 Contact Person: Ron Nelson	(Note: Locate well on the Section Plat on reverse side) Trego County:
Phone: (785) 621–2610	Lease Name: Morton Well #: 1-7
ν	Field Name: Wildoat SEIBEL
CONTRACTOR: License#31548	Is this a Prorated / Spaced Field?
Name: Discovery Drilling	Target Information(s): LKC & Cherokee
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 950
	Ground Surface Elevation: 2200 EGL feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gấs Storage Pool Ext. Air Rotary OWNO Disposal X Wildcar Cable	Public water supply well within one mile: Yes X No.
Seismic; # of Holes Other	Depth to bottom of fresh water.
Other# of Holes Other	Depth to bottom of usable water:
Onlor	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 4100 '
Well Name:	(harrala a
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well X Farm Pond Other
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR])
KCC DKT #:	Will Cores be taken?
* Wait wannedon Reco and	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

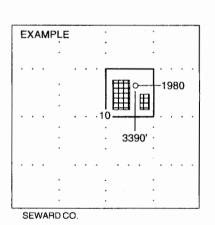
API No. 15	Location of Well: County: Trego
Lease: Morton	
Well Number: 1-7	Sec. 7 Twp. 13 S. R. 21W East X Wes
Field: Wildcat	
Number of Acres attributable to well:	ls Section: Regular or X Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: XNE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Trego Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).