# For KCC Use: Effective Date: District #\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commercing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June 9, 2005	-F	ast
month day year	nw _ se _ se _ Sec. 27 Twp. 5 S. R. 21	est
PERATOR: License# 9449	990 feet from N / S Line of Section	
Jame: Great Eastern Energy & Development Corp.	900 feet from E / W Line of Section	
P.O. Drawer 2436	Is SECTION Regular Irregular?	
city/State/Zip: Midland, TX. 79702	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Bill Robinson	County: Norton	
hone: 432-682-1178	Lease Name; Mulder Well #: 1	
./	Field Name: Ray, Was F	
ONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?	No
lame: WW Drilling, LLC	Target Formation(s): Reagan	_
May Brillad Fare May Classe Type Faviance	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2 20.7 feet M	<b>ISL</b>
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes   ✓	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150	
Seismic;# of Holes Other	Depth to bottom of usable water: 1100	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 3800	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Reagan	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other haul	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken? Yes   ✓	No
	If Yes, proposed zone:	
	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT	/F
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Norton
Operator: Great Eastern Energy & Development Corp.	990 feet from N / V S Line of Section
Lease: Mulder	900 feet from VE / W Line of Section
Well Number: 1	Sec. 27 Twp. 5 S. R. 21 East V West
Field: Ray, W.	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:nwse se	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

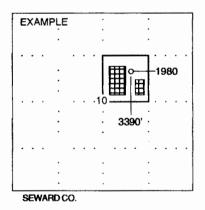
#### PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 	·	990

RECEIVED
JUN - 2 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).