For KCC U	lse:	10.	1-05
Effective I	Date: _		
District #_		3_	4-,-1
SGA2	Yes	™ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

Spot	.,	(5) days prior to commencing well	
OPERATOR: Lecenses 33342 ORE BATOR: Lecenses 33452 Name. Blass Jay Operating, LLC Address, 4916 Camp Bowle Blvd, Sulte 204 Octoract Parence: Debt McNew Contract Parence: Debt McNew	human 4, 0005		
OPERATOR: Lecenses 33342 ORE BATOR: Lecenses 33452 Name. Blass Jay Operating, LLC Address, 4916 Camp Bowle Blvd, Sulte 204 Octoract Parence: Debt McNew Contract Parence: Debt McNew	Expected Spud Date		ast
OREARD - Lecenses Composition Life Address - 4916 Camp Dowle Bind, Quite 204 Contact Person Bob McNew Person Bob McNew Contact Person Bob McNew Contact Person B	month day year		
Name: Bible Jay Operating; LLC Address: 4916 Camp Bowle BNd, Suite 204 Tilly State/Top. Fort Worth, TX 76107 Contract Person. Bob McNew Phone. 9154625-4150 CONTRACTOR: Licenses 33539 Name: Cherckee Wells, LLC Add Drilled For: Well Class Ook Storage Poo Est. Air Polary One Storage Poo Est. Air Polary One	OPERATOR: License# 33342	lect from V IV / G Elife of decilon	
Collegate Person Bob MeNew Phone 9 154-825-4180 Contractor. Licenses 335.39 Contractor. Licenses 345.39 Contractor. Licenses 345.	Name. Blue Jay Operating, LLC	Teet from L E / V W Line of Section	
Country Wilson Prone. 918-925-9180 CONTRACTOR: Lucenses 33539 Name. Cherokee Wells, LLC Cold Enh Rec Infleed Mud Rolary Infleed Infleed	Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION _▼RegularIrregular?	
Phone: 318-625-180 CONTRACTOR: Licenses 33539 CONTRACTOR: Licenses 33539 Lease Name: Onerald Basin Coal Gas Is this a Protated / Spaced Field? Nearest Lease or unit boundary, 660' Ground Surface Elevation: 897 feet MSL Ground State Storage fee	City/State/Zip: Fort Worth, 1X 76107		
CONTRACTOR: Licenses 33539	Contact Person: BOD McNew	County: VIISON	
CONTRACTOR: Licenses 393393 Sample Contract Contr	/	Lease Name: Official Well #: A-13	
Name Direct Vereis, LLC Well Class Type Equipment Well Class Type Equipment Well Class Type Equipment Well Class We	CONTRACTOR: License# 33539		1
Nearest Lease or unit boundary: 660' Sease	Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field? Terret Formation(s). Mississippian	No
Ground Surface Elevation:		Nearest Lease or unit boundary: 660'	
Waler well within one-quarter mile: yes No No Public water supply well within one mile: yes No No Public water supply well within one mile: yes No Public water supply well water water yes No Public water supply well water water yes No Public water supply water Source for Public water supply water Source for Public water supply water Source for Public water supply water Source vertical depth: Yes Public water supply water Source vertical depth:	Nell Drilled For: Well Class: Type Equipment:		ASI
Qasa Slorage Pol Ext. Air Notary Gable Depth to bottom of treah water: 100 Depth to bottom of usable water: 200 Surface Pipe by Alternate: 1			
Depth to bottom of freah water. 100+ Selamic selami			=
Common C			
Surface Pipe by Alternate:			
Operator: Well Name: Original Completion Date: Original Completion Dat	Urner		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Pormation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other DWR Pemit #: (Note: Apply for Parmit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Well Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KCC WICHITA It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05 Signature of Operator or Agent For KCC Use ONLY API # 15	Operator:	Length of Conductor Pipe required: None	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well		Projected Total Depth: 1330	
Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 5/24/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2.05 Signature of Operator or Agent: File acraege attribution plat according to fleid proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing o	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Pamit with DWR			/
Will Cores be taken?			***************************************
If yes, proposed zone:			No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansass surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belgief. Date: 5/24/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26 5 5 00 00 10 10 10 10 10 10 10 10 10 10 10			VFD
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bajlef. Por KCC Use ONLY API # 15 - 205 2085 00 00	A 551	DAVIT	,
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and ballef. Date: 5/24/05 Signature of Operator or Agent: Approved by: 3.27.05 This authorization expires: 1.27.05 This authorization expires: 1.27.05 This authorization expires: 1.27.05 This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		MAY) h	2005
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 205 20085.00.00 Approved by: 275 2.7.05 This authorization expires: 1.27.05 This authorization expires: 1.27.05 This authorization expires: 1.27.05 This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent:		agging of the train time comply that the court of the court	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 205 20085.00.00 Approved by: 275 2.7.05 This authorization expires: 1.27.05 This authorization expires: 1.27.05 This authorization expires: 1.27.05 This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent:		KCCWI	CHILF
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05 Signature of Operator or Agent: File Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:			
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bajief. Date: 5/24/05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 205 2008500000 Approved by: 230 5.27.05 This authorization expires: 127.05 This authorization expires: 127.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	3. The minimum amount of surface pine as energified helow shall be se	and the contract of the contra	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05 Signature of Operator or Agent: For KCC Use ONLY API #15 - 205			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 205 - 2008 5 00 00 Conductor pipe required NONE feet per Alt. 12 Approved by: 27 5 27 0 5 This authorization expires: 1 27 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/24/05	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the discount of the second secon	ne underlying formation. listrict office on plug length and placement is necessary prior to pluggin	g;
Poate: 5/24/05 Signature of Operator or Agent: Notify appropriate district office 48 hours prior to workover or re-entry;	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug	ne underlying formation. district office on plug length and placement is necessary prior to pluggin aged or production casing is cemented in;	
Signature of Operator or Agent: Sign	through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen	nting
For KCC Use ONLY API # 15 - 205 . 26085.00	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the state of the	the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; the defence of the second seco	nting
For KCC Use ONLY API # 15 - 205 . 26085.00	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the state of the	the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; the defence of the second seco	nting
For KCC Use ONLY API # 15 - 205 20085.00.00 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. • (2) Approved by: 2785.27.05 This authorization expires: 11.27.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the statements made herein are true and to the best of	the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; Itself from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen be plugged. In all cases, NOTIFY district office prior to any cementing.	nting
API # 15 - 205 20085 00 00 00 00 00 00 00 00 00 00 00 00 00	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the statements made herein are true and to the best of	the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent	nting
Conductor pipe required	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of the best of the spud date. Signature of Operator or Agent:	the underlying formation. Illistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to:	nting
Conductor pipe required VONE feet Minimum surface pipe required 40 feet per Alt. 2 Approved by: STP 5.27.05 This authorization expires: 1.27.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and to the best of the best of the spud date. Signature of Operator or Agent:	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. **Title: Agent** **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill;	nting
Approved by: 27.05 This authorization expires: 1.27.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of the place of the spud date of the well shall be completed. For KCC Use ONLY API # 15 - 205 2008 5-00 0000000000000000000000000000000	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. **Title: Agent** **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	nting
This authorization expires: 1.27.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of Date: 5/24/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 200 S - 00 COO Conductor pipe required NONE feet	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. ##133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. ##133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. ##133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. ##133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. ##133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. ##133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing.	nting
This authorization expires: 1.27.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a completed within 30 days of the spud date or the well shall be a completed. Signature of Operator or Agent. Por KCC Use ONLY	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	nting
Spud date: Agent: Date:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be a completed within 30 days of the spud date or the well shall be a completed. Signature of Operator or Agent. Por KCC Use ONLY	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	34 2
Spud date:Agent: Signature of Operator or Agent: Date:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dispersion of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 5/24/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 20085000000000000000000000000000000	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. **Title: Agent** **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please	34 2
Date:	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 5/24/05 For KCC Use ONLY	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging iged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. **Title:* Agent** **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	34 2
The state of the s	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 5/24/05 Signature of Operator or Agent: Signature of Ope	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. **Title:* Agent** **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	34 2
	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: 5/24/05 Signature of Operator or Agent: Signature of Ope	ne underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; seed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent:	34 2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

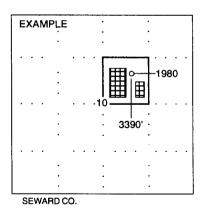
API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	
Lease: Oneal	1000 feet from VN / S Line of Section 660' feet from E / V W Line of Section
Well Number: A-13 Field: Cherokee Basin Coal Gas	Sec. 4 Twp. 298 S. R. 14 Vest West
Number of Acres attributable to well: 80 QTR / QTR / QTR of acreage: S2 - NW4 - NW4	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

1000		: : :	
1			
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·
	<u></u> ુ	 	•
	·		· · · · · · · · · · · · · · · · · · ·
•	· · · ·		•

RECEIVED
MAY 2 6 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).