For KCC	Use:	6.15-05
Effective	Date: _	3,10,03
District #		3
SGA?	Yes	No

# Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

	Form C-1
	December 2002
	Form must be Typed
	Form must be Signed
M	blanks must be Filled

Expected Spud Date _	June	20	2005	Spot	<b>V</b> East
Expected Opus Bate _	month	day	year	SE Sec. 36 Twp. 23 S	
OPERATOR: License#	30776	18-30-05	$\cdot$	1320feet from N / X	S Line of Section 5047
Name: Stanle	SA CHEBRA 9	ha Cunn	. 0:1	1320 feet from <b>X</b> E /	W Line of Section
Address: 31			7 011	Is SECTION X Regular Irregular?	
City/State/Zip:M			1	(Note: Locate well on the Section Plat on rev	enrea sida)
Contact Person:				County: Greenwood	
Phone:				Lease Name: Patterson	
		_		Field Name: Seeley Wick	
CONTRACTOR: Licens				Is this a Prorated / Spaced Field?	Yes X No
Name: Rig	s "6" Dril	ling Co.		Target Information(s): Bartlesville	
Well Drilled For:	: Well Class	: Type Ed	quipment:	Nearest Lease or unit boundary: 1320	
F	h Rec X Infield		d Rotary	Ground Surface Elevation: 1200	/
Gas	<u></u>		Hotary	Water well within one-quarter mile:	Yes X No
OWWO Dis			•	Public water supply well within one mile:	
	# of Holes Other			Depth to bottom of fresh water: 30	
Other				Depth to bottom of usable water: 80	
				Surface Pipe by Alternate: X 1 2	02
If OWWO: old well info				Length of Surface Pipe Planned to be set:1  Length of Conductor Pipe required:none	
•				Projected Total Depth: 2000	
-	n Date:			Formation at Total Depth: Bartlesv	
Original Completion	Date	_ Original Total L		Water Source for Drilling Operations:	
Directional, Deviated or	r Horizontal wellbore	?	Yes X No	Well X Farm Pond Other	
If Yes, true vertical dep	oth:			DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	٦,
				(Note: Apply to Format Man 2007)	<b>_</b> /
KCC DKT #:				Will Cores be taken?	Yes X No
KCC DKT #:					Yes XNo
KCC DKT #:				Will Cores be taken?  If Yes, proposed zone:	Yes X No
			AFF	Will Cores be taken?  If Yes, proposed zone:	Yes XNo
	by affirms that the	drilling, completi	<b>AFF</b> ion and eventual p	Will Cores be taken?  If Yes, proposed zone:	RECEIVED
The undersigned here	by affirms that the o	drilling, completi quirements will	AFF ion and eventual p be met:	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED JUN 1 0 2005
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

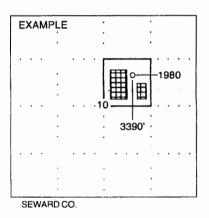
	e.
API No. 15	Location of Well: County:
Operator:	feet from N / S* Line of Section
Lease:	feet from N / S* Line of Section feet from E / W Line of Section
Well Number:	Sec. Twp. S. R. East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / porth and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).