For KCC Use: Effective Date: _ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date June 22, 2005	Spot	East
month day year	<u>swsw</u> - <u>NE</u> - <u>SE</u> <u>Sec. 14</u> <u>Twp. 16</u> S. R. 21	West
OPERATOR: License# 5935	feet from N / ✓ S Line of Sectio	n
Name: Mark L. Haas	1020 feet from VE / W Line of Section	
Address: 800 West 47th, Suite 409	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Kansas City, MO 64112		
Contact Person: Mark Haas	(Note: Locate well on the Section Plat on reverse side) County: Miami	
Phone: (816) 531-5922	Lease Name: Phillips Well #: 25-H	
Phone: (5.5)	Field Name: Wellsville	
CONTRACTOR: License# 33557		/
Name: SKYY Drilling	• — •	No
	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1020	
✓ Oil / Enh Rec ✓ Infield ✓ Mud Rotary /		MSL
Gas Storage Pool Ext. Air Rotary	· — — ·	∐No >
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: Yes	No
Seismic;# of Holes Other	.00	
Other	Depth to bottom of usable water: /80	
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 750'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel /	
Directional, Deviated or Horizontal welltone	Water Source for Drilling Operations:	
	Well 🗸 Farm Pond Other	
If Yes, true vertical depth: **ANSAS CORPORATION COMMISSION	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_ /
ксс DKT #:	Will Cores be taken?	/ No
	If Yes, proposed zone:	
CONSERVATION DIVISION	DAVIT	
WICHITA, KS The undersigned hereby affirms that the drilling, completion and eventual ple		
	agging of this well will comply with N.S.A. 35 et. seq.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;	L 4200 - 2 -	
2. A copy of the approved notice of intent to drill shall be posted on each		
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the		
4. If the well is dry hole, an agreement between the operator and the di	, 3	na.
5. The appropriate district office will be notified before well is either plug		· y ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented) .
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II ceme	nting
must be completed within 30 days of the spud date or the well shall t	pe plugged. In all cases, NOTIFY district office prior to any cementing	J.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Lune 47, 2005	10 A A	
Date: June 17, 2005 Signature of Operator or Agent: When	na Thanda Title: Agent	
	Remember to:	
For KCC Use ONLY		
·	- File Drill Pit Application (form CDP-1) with Intent to Drill:	i
ADI WAS / _ / ~ / _ AO 7 4 *CO ~CC	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
API # 15 - /2/-28094-00-00		21
API # 15 - 727-28074-00-00 Conductor pipe required NaNE feet	- File Completion Form ACO-1 within 120 days of spud date;	14
	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	14
Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X 2	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	14
Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X (2) Approved by: DPW 6-17-05	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	
Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X (2) Approved by: DPW 6-17-05 This authorization expires: 12-17-05	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	14 16
Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X (2) Approved by: DPW 6-17-05	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please 	
Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X (2) Approved by: DPW 6-17-05 This authorization expires: 12-17-05	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

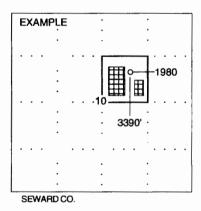
API No. 15	Location of Well: County: Miami
Operator: Mark L. Haas	1590 feet from N / S Line of Section
Lease: Phillips	1020 feet from 🗸 E / W Line of Section
Well Number: 25-H	Sec. 14 Twp. 16 S. R. 21 ✓ East West
Field: Wellsville	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: <u>swsw</u> - <u>NE</u> - <u>SE</u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

İ						
				i		
	•					
	•					
	-					
1						
				_		
					•	•
• • •		 				
	•		-			
	•		•			
				٠.		
1		 				
			•		•	
				:		•
		 	: 			
		 · ·	: 			
		 	: 			
		 · ·	: 			
	:	 : : 	:	:	: :	
	:	 · ·	: 	:		
	:	 : : 	:	:	: :	
		 	: : 	: 	: :	: : : :
		 : : 	: : 	: 	 • •	: : : :
		 	: : 	: 	 • •	: : : :
			: : 	: 	 • •	: : : :
		 	: : 	: 	 • •	: : : :
			: : 	: 	 • •	: : : :
			: : 	: 	 • •	: : : :



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).