

For KCC Use: 6.5.05  
 Effective Date: \_\_\_\_\_  
 District # 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 17 2005

Form C-1  
 December 2002

Form must be Typed  
 Form must be Signed  
 Blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
 WICHITA, KS

Expected Spud Date 5/20/2005  
 month day year

OPERATOR: License# 32825  
 Name: PIONEER EXPLORATION, LTD.  
 Address: 15603 KUYKENDAHL SUITE 200  
 City/State/Zip: HOUSTON, TEXAS 77090  
 Contact Person: DANA BURNSIDES  
 Phone: 281-893-9400 EXT. 222

CONTRACTOR: License# 33006  
 Name: Ace Drilling

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot  
 SE SE SE Sec. 5 Twp. 31 S. R. 8  East  West  
330 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Harper  
 Lease Name: R. Douglas Gill Trust Well #: 1-5  
 Field Name: SPIVEY-GRABS-BASIL  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): MISSISSIPPIAN CHAT  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 1667' feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 110'  
 Depth to bottom of usable water: 200'  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200-220 min  
 Length of Conductor Pipe required: N/A NONE  
 Projected Total Depth: 4500'  
 Formation at Total Depth: MISSISSIPPIAN CHAT  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/12/05 Signature of Operator or Agent: Dana S Burnside Title: Reservoir Engineer

**For KCC Use ONLY**  
 API # 15 - 077-21518-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 220 feet per Alt. (1)  
 Approved by RJS 5/31/05  
 This authorization expires: 11.31.05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5  
6  
7  
8  
9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 17 2005

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION  
WICHITA KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: PIONEER EXPLORATION, LTD.

Lease: R. Douglas Gill Trust

Well Number: 1-5

Field: SPIVEY-GRABS-BASIL

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: SE - SE - SE

Location of Well: County: Harper

330 feet from  N /  S Line of Section

330 feet from  E /  W Line of Section

Sec. 5 Twp. 31 S. R. 8  East  West

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

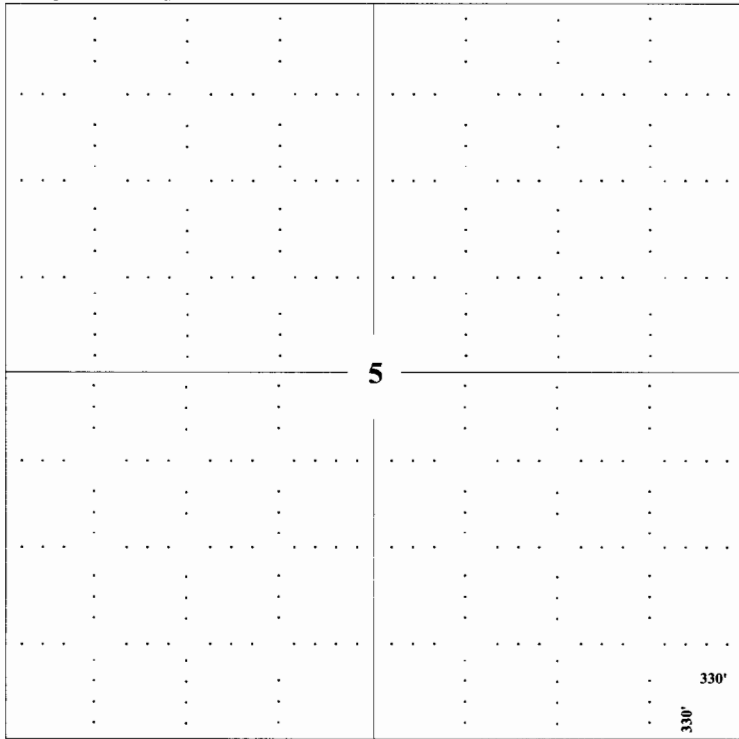
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

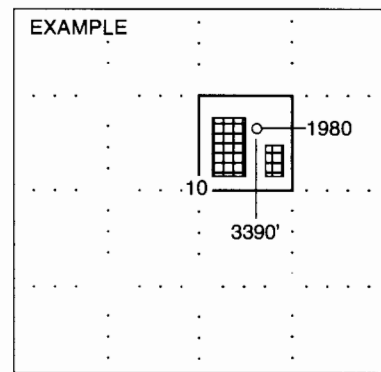
(Show footage to the nearest lease or unit boundary line.)

Harper County

T31S



R8W



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

May 31, 2005

Mr. Dana Burnsides  
Pioneer Exploration, Ltd.  
15603 Kuykendahl Ste 200  
Houston, TX 77090

Re: Drilling Pit Application  
R. Douglas Gill Trust Lease Well No. 1-5  
SE/4 Sec. 05-31S-08W  
Harper County, Kansas

Dear Mr. Burnsides:

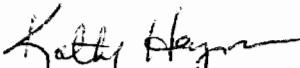
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis