For KCC Use:  Effective Date:   District #	7·3·05	
SGA? Yes No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Must be approved by KCC Mrs (3) days prior to commencing well  All blanks must be Filled  Must be approved by KCC Mrs (3) days prior to commencing well  All blanks must be Filled  Expected Spud Date	District #	Form must be Typed  TENT TO DDII I Form must be Signed	
Expected Spud Date	SGAT LIES INO	All blanks must be Filled	
Seport Spud Date   July   July   July   July   Seport	widst be approved by NOO nive		
Common	Expected Spud Date July 5 2005		
Agriculture		E/2 CE/2 SE/4 Sec. 10 Twp. 26 S. R. 4 West	
Name _ Benjamin M. Glies  Address_522 & Maried  In SECTION	ODERATOR: 11 # 5446	1360 feet from N / S Line of Section	
Address. 53.2 SMarket  Is SECTION	Neme: Benjamin M. Giles	430feet from VE / W Line of Section	
County Butler  Contract Person Den Giles  Phone: 316-265-1992  Contract Person Den Giles  Phone: 316-265-1992  Well Drilled For: Well Class: Type Equipment:    Out	Address: 532 S Market	Is SECTION _✓_RegularIrregular?	
Contract Person. Ben Glees  County. Butter  Contract Person. Ben Glees  County Butter  Contract Person. Ben Glees  County Butter  Contract Person. Ben Glees  Well et al.  Well provided for:  Well Class:  Type Equipment:  Order Storage Pool Est. An Robary  Wide as Storage Pool Est. An Robary  Wide Wide Cable  Scheme:  Other Other  Well Class:  Operator:  Operator:  Operator:  Orginal Completion Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Total Depth:  Wall Class And Completion Date:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Total Depth:  Wall Name:  Original Completion Date:  Original Completion	City/State/Zip: Wichita, Kansas 67202	(Note: Locate well on the Section Plat on reverse side)	
Pinone : 10-265-1992   Lease Name: Ralston   Well #: 10	Contact Person. Ben Giles	County: Butler	
Is this a Provaled / Spaced Field?   vis   No Target Formation(s): Arbuckle   No Arguet   No Target Formation   No Arguet Formation	Phone: 316-265-1992	Lease Name: Ralston Well #: 10	_
Target Formation(s): Attuckle   Abundancy   Abundanc	32701	Field Name: El Dorado	
Mell Drilled For   Well Class: Type Equipment:   Ground Surface Elevation:   Yes   No   Debt   N	CONTRACTOR: License# 52707		,
Comparation	Name: O O Drinning GG.	Target Formation(s): Arbuckle	
Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Well Drilled For: Well Class: Type Equipment:	·	
Gas   Storage   Pool Ext   Cable   C	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		_
Saismic; # of Holes   Other   Other   Other   Surface   Depth to bottom of tresh water: #   180   Depth to bottom of tresh water: #   180   Depth to bottom of usable water. #   180   Depth to bottom of usable water to safe to the usable water to safe to water. #   180   Depth to bottom of usable water to safe to water. #   180   Depth to bottom of usable w		The state of the s	
Salsamic:# of Holes   Other			1
If OWWO: old well information as follows:   Operator:	Seismic; # of Holes Other	Bepair to Bottom of mean water.	-
If OWWC: old well Information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completion Dat	Other		-
Coperator:   Well Name:   Original Total Depth:   Projected Total Depth:   S200   Formation at Total Depth:   Arbuckle   S200   S2	WOUND ALL BLA SONE AND		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Comple		Length of Conductor Pipe required:	
Original Completion Date:Original Total Depth:	•		
Water Source for Drilling Operations:   Wate			
Section   Sect			
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	-
Will Cores be taken?    Ves   No	RECENA.	DWR Permit #:	_
The undersigned hereby affirms that the Consequence of the consequence	Bottom Hole Location: ANSAS CORPORATION COMMUNICALITY		
The undersigned hereby affirms that the control of			)
The undersigned hereby affirms that the Company of the ventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum required the company of the propriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all pases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the pest of my knowledge and beign.  Date:  For KCC Use ONLY  API # 15 - 015 23667-00 00  Conductor pipe required 200 feet per Alt. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	JUN 27 2005	If Yes, proposed zone:	-
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Pate:   Color   Signature of Operator or Agent:   Signature of Operator			j
Signature of Operator or Agent:   Juliu   Title   Ti	,		
For KCC Use ONLY  API # 15 - O15 · 23667 · 00 · 00  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 1 * Approved by: RTPC · 28 - 05  This authorization expires: 12 · 28 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:			
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This authorization expires: 12-28-25  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:		10	J
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Date:	Sould date:		
mail	Spud date: Agent:		4
	Mail to: VCC - Concernation Division 120	l <b>-</b>	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Butler
Operator: Benjamin M. Giles	
Lease: Raiston	1360 feet from N / S Line of Section 430 feet from F E / W Line of Section
Well Number: 10	Sec. 10 Twp. 26 S. R. 4 ✓ East Wes
Field: El Dorado	St. Gall
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: 230'E - C E/2 - SE/4	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

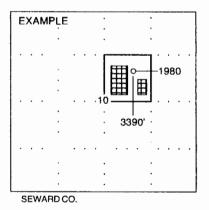
## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
CANSAS CORPORATION COMMISSION
JUN 2 7 2005
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).