# For KCC Use: Effective Date: District #

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

	миst be app	provea by KCC tive	(5) days prior to commencing well	be Filled	
Supported Stand Date JUNE	6th	2005	-		
Expected Spud Date	day	year	Spot	East	
	•		NW/4 - NW/4 - SE/4 Sec. 10 Twp. 33 S. R. 31	✓ West	
OPERATOR: License# 33596	15.30 1	(ماد	2,475 feet from N / ✓ S Line of Se	ection	
Name: Unit Petroleum Company			2,475 feet from E / W Line of Se	ection	
Address: P.O. Box 702500			Is SECTION Regular Irregular?		
City/State/Zip: Tulsa, OK 74170			(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Mike Earnest			County: Seward		
Phone: (918)-493-7700		Franks st	Lease Name: Reiss Well #: 1		
CONTRACTOR: License# 5822	6.30	5 <b>)</b>	Field Name: Wildcat KISMCT		
Name: Val Drilling		William	Is this a Prorated / Spaced Field?	s 🗸 No	
			Target Formation(s): Morrow		
Well Drilled For: Well Cla	ass: Type E	Equipment:	Nearest Lease or unit boundary: 2,475'		
Oil Enh Rec Infi	ield 🗸 M	ud Rotary		feet MSL	
		ir Rotary	Public water currby well within one mile:	s √Nor	
O/W/O Disposal	<del>ldcat</del> C	able	Public water supply well within one mile:  Depth to bottom of fresh water:  Yes	s ✓ No	
Seismic; # of Holes Otl	her		Depth to bottom of usable water: 42D		
Other			Surface Pipe by Alternate:  1 2		
If OWWO: old well information as follow			Length of Surface Pipe Planned to be set: 1,500		
Operator:	75.		Length of Conductor Pipe required: None		
Well Name:			Projected Total Depth: 6,000		
Original Completion Date:	Original Total	Denth:	Formation at Total Depth: ST. Louis		
•	•		Water Source for Drilling Operations:		
Directional. Deviated or Horizontal wellb	<b>ECEIVED</b>	Yes ✓ No	✓ Well Farm Pond Other		
If Yes, true vertical depth: ANSAS CO	RECEIVED	IISSIO+	DWR Permit #: applying for		
DOMONI FIOR LOCATION.			(Note: Apply for Permit with DWR 🖊 )	_	
KCC DKT #:M	AY 3 1 2005		Will Cores be taken?	s 🗸 No	
				C2. 1	
Prorated & Staced			If Yes, proposed zone:		
Prorated & Spaced	ERVATION DIVISION	N AFF	If Yes, proposed zone:		
Proruted & Spaced Hazolon CONSE	ERVATION DIVISION		If Yes, proposed zone:		
Promoted & Space CONSE The undersigned hereby affirms that the	ERVATION DIVISION WICHITA, KS ne drilling, comple	tion and eventual p	If Yes, proposed zone:	(5.17-	
From ted & Stace  Hugoton CONS  The undersigned hereby affirms that the lit is agreed that the following minimum	ERVATION DIVISION WICHITA, KS, le drilling, comple requirements wit	tion and eventual p	If Yes, proposed zone:	(5.17-	
The undersigned hereby affirms that the sagreed that the following minimum.  1. Notify the appropriate district office.	ERVATION DIVISION WICHITA, KS are drilling, comple requirements will ice prior to spuddice.	tion and eventual pl i be met: ding of well;	If Yes, proposed zone:		
The undersigned hereby affirms that the sagreed that the following minimum  1. Notify the appropriate district office. A copy of the approved notice of	ERVATION DIVISION WICHITA, KS he drilling, comple requirements will ice prior to spudd fintent to drill she	tion and eventual pl be met: ding of well; all be posted on eac	If Yes, proposed zone:		
The undersigned hereby affirms that the sagreed that the following minimum.  1. Notify the appropriate district offi. 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mater.	ERVATION DIVISION WICHITA KS be drilling, comple requirements will ice prior to spudd fintent to drill she pipe as specified rials plus a minim	tion and eventual pi I be met: ding of well; all be posted on ead d below shall be se um of 20 feet into the	If Yes, proposed zone:  IDAVIT   lugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; by circulating cement to the top; in all cases surface pipe shall be ne underlying formation.	set	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district offit  2. A copy of the approved notice of  3. The minimum amount of surface through all unconsolidated mater  4. If the well is dry hole, an agreen	ERVATION DIVISION WICHITA, KS the drilling, comple requirements will to exprior to spudd intent to drill she intent to drill she intent to drill she intent to drill she intent between the	tion and eventual pill be met: ding of well; all be posted on ead below shall be seum of 20 feet into the operator and the op	If Yes, proposed zone:	set	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office of the approved notice of the approved notice of the approved notice of the unimum amount of surface through all unconsolidated mater and the well is dry hole, an agreen the appropriate district office will the understand the unique of the uni	ERVATION DIVISION WICHITA, KS the drilling, comple requirements will to exprior to spudd intent to drill she in pipe as specified rials plus a minimument between the libe notified before	tion and eventual pill be met: ding of well; all be posted on ear d below shall be se um of 20 feet into the operator and the or well is either plug	If Yes, proposed zone:  IDAVIT X  lugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in;	set gging;	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreen 5. The appropriate district office will 6. If an ALTERNATE II COMPLETION.	ERVATION DIVISION WICHITA, KS are drilling, comple requirements will ice prior to spudd fintent to drill she is pipe as specified rials plus a minimument between the ll be notified befor ON, production pi	tion and eventual pill be met: ding of well; all be posted on ear dibelow shall be se um of 20 feet into the operator and the of the well is either plug tipe shall be cement	If Yes, proposed zone:	set gging; date.	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreen 5. The appropriate district office will 6. If an ALTERNATE II COMPLETION or pursuant to Appendix "B" - E.	ERVATION DIVISION WICHITA, KS are drilling, comple requirements will ice prior to spudd fintent to drill she is pipe as specified rials plus a minimum and between the ll be notified befor ON, production picastern Kansas su	tion and eventual pill be met: ding of well; all be posted on ear dibelow shall be se um of 20 feet into the operator and the of the well is either plug tipe shall be cement urface casing order	If Yes, proposed zone:  IDAVIT X  lugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud of the surface with	set gging; date. ementing	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreen 5. The appropriate district office will 6. If an ALTERNATE II COMPLETION or pursuant to Appendix "B" - E.	ERVATION DIVISION WICHITA KS the drilling, comple requirements will intent to drill she appears specified rials plus a minimument between the ll be notified befor ON, production picastern Kansas suys of the spud da	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the cre well is either plugipe shall be cement urface casing order te or the well shall	IDAVIT ————————————————————————————————————	set gging; date. ementing	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreen 5. The appropriate district office will 6. If an ALTERNATE II COMPLETION or pursuant to Appendix "B" - E must be completed within 30 day I hereby certify that the statements ma	ERVATION DIVISION WICHITA KS are drilling, comple requirements will ice prior to spudd fintent to drill she pipe as specified rials plus a minimum ent between the II be notified befor ON, production pricastern Kansas suys of the spud date herein are trustice.	tion and eventual pill be met: ding of well; all be posted on each below shall be secure of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best o	If Yes, proposed zone:  IDAVIT   Iugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in;  Ited from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II complete the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.	set gging; date. ementing	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater 4. If the well is dry hole, an agreen 5. The appropriate district office will 6. If an ALTERNATE II COMPLETION or pursuant to Appendix "B" - E must be completed within 30 day I hereby certify that the statements ma	ERVATION DIVISION WICHITA KS be drilling, comple requirements will intent to drill she pipe as specified rials plus a minimment between the II be notified befor ON, production picastern Kansas suys of the spud da	tion and eventual pill be met: ding of well; all be posted on each below shall be secure of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best o	IDAVIT ————————————————————————————————————	set gging; date. ementing	
The undersigned hereby affirms that the is agreed that the following minimum  1. Notify the appropriate district office of the approved notice of the approved notice of the approved notice of the minimum amount of surface through all unconsolidated mater and the well is dry hole, an agreen the appropriate district office wile. If an ALTERNATE II COMPLETION or pursuant to Appendix "B" - Emust be completed within 30 day I hereby certify that the statements manned the surface of the statements manned the surface of the surface o	ERVATION DIVISION WICHITA KS are drilling, comple requirements will ice prior to spudd fintent to drill she pipe as specified rials plus a minimum ent between the II be notified befor ON, production pricastern Kansas suys of the spud date herein are trustice.	tion and eventual pill be met: ding of well; all be posted on each below shall be secure of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best o	If Yes, proposed zone:  IDAVIT   Iugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in;  Ited from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II complete the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.	set gging; date. ementing	
The undersigned hereby affirms that the It is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater.  4. If the well is dry hole, an agreen of 5. The appropriate district office will or pursuant to Appendix "B" - Emust be completed within 30 day of the pursuant that the statements mater.  Date: 5/26/05 Signature.	ERVATION DIVISION WICHITA KS be drilling, completed requirements will be requirement to spud of intent to drill she pipe as specified rials plus a miniment between the lill be notified befor ON, production picastern Kansas sugar Kansas sugar of the spud data de herein are trues of Operator or A	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement unface casing order te or the well shall e and to the best of Agent:	If Yes, proposed zone:  IDAVIT   Iugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In the by circulating cement to the top; in all cases surface pipe shall be the underlying formation.  Ilistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in;  Ited from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II complete the plugged. In all cases, NOTIFY district office prior to any cement of my knowledge and belief.  Title: ENGINEER	set gging; date. ementing iting.	
The undersigned hereby affirms that the It is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater.  4. If the well is dry hole, an agreen of 5. The appropriate district office will or pursuant to Appendix "B" - Emust be completed within 30 day of the pursuant that the statements mater.  Date: 5/26/05 Signature.	ERVATION DIVISION WICHITA KS are drilling, comple requirements will ice prior to spudd fintent to drill she pipe as specified rials plus a minimum ent between the II be notified befor ON, production pricastern Kansas suys of the spud date herein are trustice.	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement unface casing order te or the well shall e and to the best of Agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing	
The undersigned hereby affirms that the sagreed that the following minimum  1. Notify the appropriate district office of the approved notice of the appropriate district office will find an ALTERNATE II COMPLETIC Or pursuant to Appendix "B" - Emust be completed within 30 day in hereby certify that the statements mathematical provided in the statements of the approved notice of the approve	ERVATION DIVISION WICHITA KS be drilling, complete requirements will ice prior to spudde intent to drill she pipe as specified rials plus a minimment between the lill be notified befor ON, production picastern Kansas suys of the spud datable herein are true of Operator or A	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement unface casing order te or the well shall be and to the best of Agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing nting.	
The undersigned hereby affirms that the It is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater  4. If the well is dry hole, an agreen of 5. The appropriate district office will or pursuant to Appendix "B" - E must be completed within 30 day of the pursuant to Appendix "B" - E must be completed within 30 day of the pursuant of the statements material by the statements of the pursuant of the statement of the pursuant	ERVATION DIVISION WICHITA KS be drilling, completed requirements will be prior to spudded intent to drill she pipe as specified rials plus a miniment between the libe notified befor ON, production picture of the spud data and the herein are true of Operator or A	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the core well is either pluging shall be cement unface casing order te or the well shall be and to the best of Agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing nting.	
The undersigned hereby affirms that the It is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater.  4. If the well is dry hole, an agreen 5. The appropriate district office wil 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Emust be completed within 30 day 1 hereby certify that the statements mater.  Date: 5/26/05 Signature  For KCC Use ONLY  API # 15 - 175 2 198  Conductor pipe required None  Minimum surface pipe required	ERVATION DIVISION WICHITA KS be drilling, comple requirements will ice prior to spudd intent to drill she pipe as specified rials plus a minimment between the II be notified befor ON, production plastern Kansas suys of the spud datable herein are true of Operator or A feet of Operator	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement unface casing order te or the well shall be and to the best of Agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing iting.	
The undersigned hereby affirms that the It is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater  4. If the well is dry hole, an agreen of 5. The appropriate district office will or pursuant to Appendix "B" - E must be completed within 30 day of the pursuant to Appendix "B" - E must be completed within 30 day of the pursuant of the statements material of the pursuant of the statements of the pursuant of the statement of the pursuant of	ERVATION DIVISION WICHITA KS be drilling, comple requirements will ice prior to spudd fintent to drill she pipe as specified rials plus a miniment between the II be notified befor ON, production picastern Kansas suys of the spud data herein are true of Operator or A	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the core well is either pluging shall be cement unface casing order te or the well shall be and to the best of Agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing tring.	
The undersigned hereby affirms that the lt is agreed that the following minimum  1. Notify the appropriate district office. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mater. If the well is dry hole, an agreem 5. The appropriate district office wilder in the appropriate district office wilder. The appropriate district office wilder in the appropriate district office wilder. The appropriate dist	ERVATION DIVISION WICHITA KS he drilling, comple requirements will require ments will intent to drill she pipe as specified rials plus a minimment between the li be notified befor ON, production plastern Kansas suys of the spud date herein are true of Operator or A	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best of agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing iting.	
The undersigned hereby affirms that the It is agreed that the following minimum  1. Notify the appropriate district office of 3. The minimum amount of surface through all unconsolidated mater.  4. If the well is dry hole, an agreen of 5. The appropriate district office will or pursuant to Appendix "B" - E must be completed within 30 day.  I hereby certify that the statements mater.  Date: 5/26/05 Signature  For KCC Use ONLY  API # 15 - 175 2 196  Conductor pipe required Notal Minimum surface pipe required.  Approved by: RSP (6.2.05	ERVATION DIVISION WICHITA KS he drilling, comple requirements will require ments will intent to drill she pipe as specified rials plus a minimment between the li be notified befor ON, production plastern Kansas suys of the spud date herein are true of Operator or A	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best of agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing tring.	
The undersigned hereby affirms that the lt is agreed that the following minimum.  1. Notify the appropriate district offi. 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated mater.  4. If the well is dry hole, an agreen 5. The appropriate district office wil 6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Emust be completed within 30 day 1 hereby certify that the statements ma.  Date: 5/26/05 Signature  For KCC Use ONLY  API # 15 - 175 · 2 196  Conductor pipe required Now Minimum surface pipe required Approved by: RSP (6 · 2 · 0)  This authorization expires: 12 · 2 · 0  (This authorization void if drilling not start)	ERVATION DIVISION WICHITA KS be drilling, comple requirements will ince prior to spudd intent to drill she pipe as specified rials plus a minimment between the II be notified befor ON, production plastern Kansas suys of the spud dated herein are true of Operator or A feet of Operator o	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best of agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing iting.	
The undersigned hereby affirms that the lit is agreed that the following minimum  1. Notify the appropriate district office. A copy of the approved notice of the incomplete of the image o	ERVATION DIVISION WICHITA KS be drilling, comple requirements will ince prior to spudd intent to drill she pipe as specified rials plus a minimment between the II be notified befor ON, production plastern Kansas suys of the spud dated herein are true of Operator or A feet of Operator o	tion and eventual pill be met: ding of well; all be posted on each below shall be set um of 20 feet into the operator and the crewell is either plugipe shall be cement urface casing order te or the well shall e and to the best of agent:	IDAVIT ————————————————————————————————————	set gging; date. ementing tring.	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

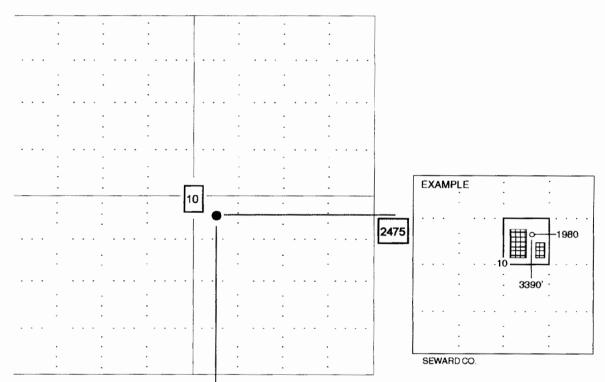
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Seward
Operator: Unit Petroleum Company	2,475 feet from N / S Line of Section 2,475 feet from J E / W Line of Section
Lease: Reiss	2,475 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1	Sec. 10 Twp. 33 S. R. 31
Field: Wildcat	
Number of Acres attributable to well: 640	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW/4 - NW/4 - SE/4	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2475

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 1, 2005

Mr. Mike Earnest Unit Petroleum Company PO Box 702500 Tulsa, OK 74170

RE: Drilling Pit Application Reiss Lease Well No. 1 SE/4 Sec. 10-33S-31W Seward County, Kansas

Dear Mr. Earnest:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathv Havnes

Environmental Protection and Remediation Department

cc: S Durrant