For KCC Use: 6-15-05

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five ((5) days prior to commencing well	nanks must be rined
Expected Spud Date 7/8/05	Spot 150' S	East
month day year	NE SE NE Sec. 27 Twp. 2 S	
OPERATOR: License# 30606 (12.30-05)	1800 feet from N / :	
Name: Murfin Drilling Company, Inc.	330feet from	W Line of Section
Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?	
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reve	erse side)
Contact Person: David Doyel	County: Cheyenne	
Phone: 316-267-3241	Lease Name: Robert	_Well #: 1-27
CONTRACTOR: License# 30606 (12・3005)	Field Name: Wildcat	
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Martin Drining Company, inc.	Target Formation(s): Lasing Kansas City	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 3716	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic;# of Holes Other	Depth to bottom of fresh water: 300'	-
Other	Depth to bottom of usable water: 300'	7
	Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360'	
Operator:	Length of Conductor Pipe required: none Projected Total Depth; 5100'	
Well Name:		
Original Completion Date:Original Total Depth:	Tornation at rotal Deptil.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		1,
KCC DKT #:	(Note: Apply for Permit with DWR	yes √No
	Will Cores be taken? If Yes, proposed zone:	
		_
AFFI	DAVIT	RECEIVE
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		JUN - 9 200
 Notify the appropriate district office prior to spudding of well; 		1/0014/1011
2. A copy of the approved notice of intent to drill shall be posted on each		KCC WICH
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the		ipe shall be set
4. If the well is dry hole, an agreement between the operator and the d		prior to plugaina:
5. The appropriate district office will be notified before well is either plug		prior to plagging,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order		_
must be completed within 30 days of the spud date or the well shall t		o any cementing.
t hereby certify that the statements made herein are true and to the best of	, , ,	
Date: 6/8/05 Signature of Operator or Agent:	na Dunflman Title: Agent	
Signature of Operator of Agent: _/V WCC	Tille.	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Dr	i
API # 15 - 023 - 20615-00-00	- File Completion Form ACO-1 within 120 days of spuc	11.4
Conductor pipe required NONE feet	File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to word	~
Minimum surface pipe required 350 feet per Alt. 1 2	 Notify appropriate district office 48 hours prior to work Submit plugging report (CP-4) after plugging is comp 	•
Approved by: RTP 6.10.05	Obtain written approval before disposing or injecting	1
	- If this permit has expired (See: authorized expiration	
This authorization expires: 11:10-05		
	check the box below and return to the address below	V.
(This authorization void if drilling not started within 6 months of effective date.)		v .
	Well Not Drilled - Permit Expired	i
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

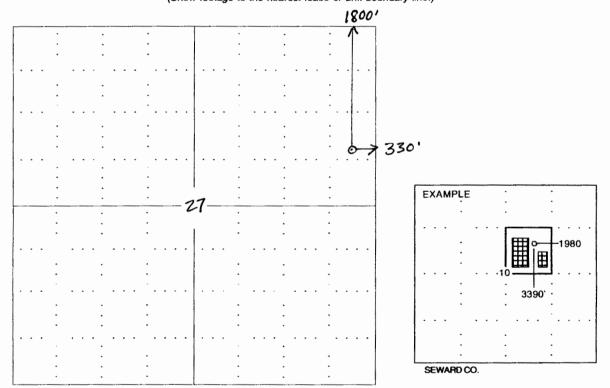
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne	
Operator: Murfin Drilling Company, Inc.		
Lease: Robert	1800 feet from V N / S Line of Section 330 feet from V E / W Line of Section	
Well Number: 1-27	Sec. 27 Twp. 2 S. R. 42 East ✓ West	
Field: Wildcat		
North and Admin administration to walls	ls Section: ✓ Regular or Irregular	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE _ SE _ NE		
QTH/QTH/QTH of acreage:	if Section is irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).