

For KCC Use: Effective Date: 6-12-05 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 17 2005 month day year

Spot: W2 - NW - SE Sec. 29 Twp. 30 S. R. 31 East West 1980 feet from (S) (circle one) Line of Section 2310 feet from (E) W (circle one) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 5003 Name: McCoy Petroleum corporation Address: 8080 E. Central, Suite #300 City/State/Zip: Wichita, Kansas 67206 Contact Person: Scott Hampel Phone: 316-636-2737

(Note: Locate well on the Section Plat on reverse side) County: Haskell Lease Name: Schmidt 'D' Well #: 2-29 Field Name: Lette SE

CONTRACTOR: License# 30606 Name: Murfin Drilling Company

Is this a Prorated / Spaced Field? Yes No Target Information(s): Kansas City, Mississippian

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330' Ground Surface Elevation: 2845 feet MSL

Water well within One-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 500' Depth to bottom of usable water: 580'

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1825'+/-

Length of Conductor Pipe required: None Projected Total Depth: 5500'

Producing Formation Target: Chester Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: _____

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: RECEIVED

KCC DKT #: _____

*Prorated & Spaced Hugobon JUN - 6 2005 KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 3, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY API # 15 - 081- 21599 00 00 Conductor pipe required None feet Minimum surface pipe required 600 feet per Alt 1 Approved by: RJP 6-7-2005 This authorization expires: 12-7-2005 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

29 30 31W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: McCoy Petroleum Corporation
 Lease: SCHMIDT "D"
 Well Number: 2-29
 Field: Lette

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: W2 - NW - SE

Location of Well: County: Haskell
1980 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Sec 29 Twp 30 S. R. 31W East West

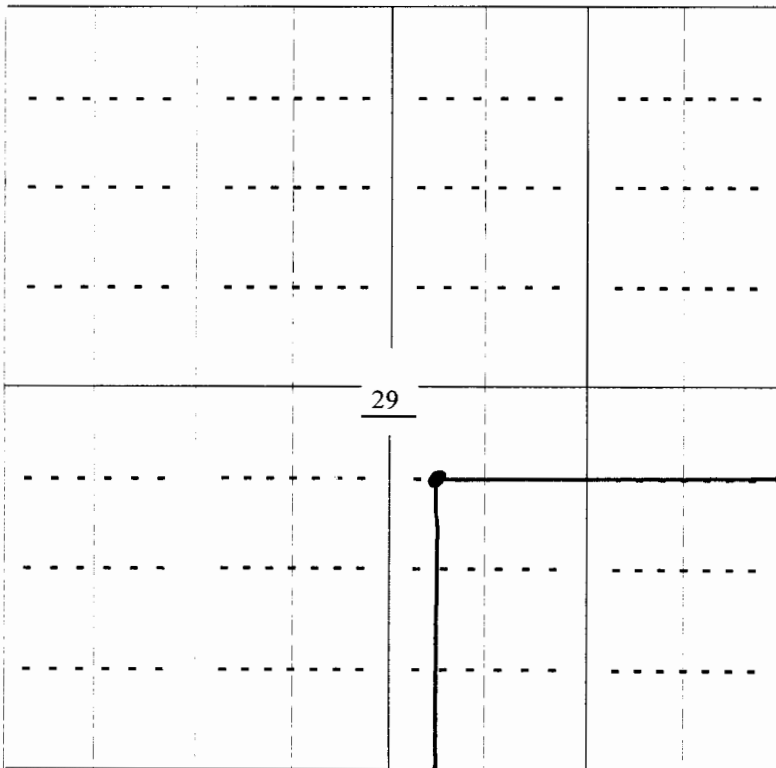
Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

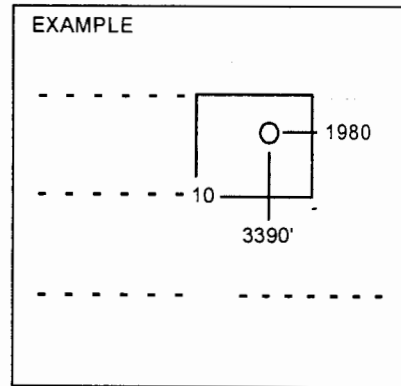
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)*



RECEIVED
 JUN 2005
 KCC WICHITA



SEWARDCO.

NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).