# For KCC Use: Effective Date: 6-8-0-5 District # # SGA? Yes X No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

## NOTICE OF INTENT TO DRILL

Expected Spud Date	June	17 day	2005 year	<u> </u>	Spot	East
		, day	year	App.E	1000	West
OPERATOR: License# 038	553					
Name: Citation Oil & Gas (	Corp.				Teet fromE / V Line of Sect	ion
Address: P O Box 690688					Is SECTION ✓ RegularIrregular?	
City/State/Zip: Houston, Te	exas //269				(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Sharon W	/ard / Jeff Lewis				County: Ellis	
Phone: 281-517-7309 /	405-681-9400	,			Lease Name: Wieland Unit	
	9431	/			Field Name: Fairport	
CONTRACTOR: License#_ Name: Vonfeldt Drilling Ir	nc.				Is this a Prorated / Spaced Field?  Target Formation(s): Topeka Lansing Kansas City	<b>√</b> No
Well Drilled For:	/ Well Class:	. Time Fai			Nearest Lease or unit boundary: 320	
	, _	/ Type Equ	•	/		et MSL
Oil ✓ Enh Re	<u> </u>	=	Rotary		Water well within one-quarter mile:	<b>√</b> No
Gas Storage		=	Rotary			✓ No
OWWO Disposa	al Wildcat	Cab	le		Depth to bottom of fresh water: 180'	<b>V</b>
Seismic;# of H	Holes Other				Depth to bottom of usable water: 700'	
Other					Surface Pipe by Alternate:  1 2	
K 014040 -11   11: 7					Length of Surface Pipe Planned to be set: 980'	
If OWWO: old well informat					Length of Conductor Pipe required: None	
·					Projected Total Depth: +/- 3500'	
Well Name:					Formation at Total Depth: Arbuckle	
Original Completion Dat			epth:	$\overline{}$	Water Source for Drilling Operations:	
Directional, Deviated or Hor	rizontal where	IVED	Yes	✓ No	Well ✓ Farm Pond Other	
Directional, Deviated or Hor If Yes, true vertical depth:	ANSAS CORPORA	TION COMMISSI	ION	•	DWR Permit #: N/A	
Bottom Hole Location:		2 2005			DWR Permit #: 1471	
Dottom Hole Location.					(2) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
KCC DKT #:	1011 0	3 2005			(Note: Apply for Permit with DWR )	
KCC DKT #:					Will Cores be taken?	√No
KCC DKT #:	CONSERVATION	NDIVISION	1 111			√No
KCC DKT #:		NDIVISION			Will Cores be taken?	√No
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 05/-2542/0000	Location of Well: County: Ellis			
Operator: Citation Oil & Gas Corp.	1660' feet from N / ✓ S Line of Section			
Lease: Wieland Unit	1660' feet from N / S Line of Section 2500' feet from E / W Line of Section			
Well Number: 7-5	Sec. 1 Twp. 13 S. R. 16 East ✓ West			
Field: Fairport				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular			
QTR / QTR / QTR of acreage: SE - NE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### PLAT

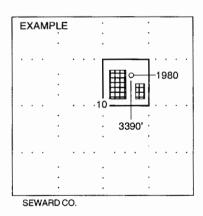
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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# RECEIVED «ANSAS CORPORATION COMMISSION

JUN 0 3 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, $you\ must\ show$ :

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).