For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

/	NWSE SE NE Sec. 22 Twp. 15 S. R. 18 West
03194 V	3190feet from N / ✓S Line of Section
OPERATOR: License# 03194 V Name: Tri United, Inc.	550 feet from \checkmark E / W Line of Section
Name: 111 Officed, Inc. Address: 950 270th Avenue	Is SECTION ✓ RegularIrregular?
Address: Bos Zrour/Normal City/State/Zip: Hays, KS 67601	
City/State/Zip: Fugano Leiker	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Eugene Leiker Phone: (785) 628-3670	County: Ellis
Phone: (183) 929-3070	Lease Name: Zimmerman Well #: 1-B Field Name: Leiker North
CONTRACTOR: License# 03194 V	
Name: Tri United, Inc.	Is this a Prorated / Spaced Field?
	Target Formation(s): Arbuckle
Well Drilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 550'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 2014 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes VNo
Seismic; # of Holes Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water: 650'
	Surface Pipe by Alternate: 1 2 220'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3,630'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellborg? Wes Visual vertical depth: Yes Visual vertical depth:	✓ Well Farm Pond Other
If Yes, true vertical depth: XANGAS CARRODORATION COMMISSION	DWR Permit #:
RECEIVED Bottom Hole Location: **ANSAS CORPORATION COMMISSION**	(Note: Apply for Permit with DWR X)
JUN 0 3 2005	Will Cores be taken? Yes ✓ No
JOI 1 0 J 2003	If Yes, proposed zone:
	If Yes, proposed zone:
CONSERVATION DIVISION AFFI	If Yes, proposed zone:
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CONSERVATION DIVISION The undersigned hereby affirms that it of the completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen of the well seen the operator and the difference of the seen through a surface casing order of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: June 3, 2005	DAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to pluggling; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

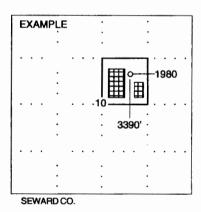
API No. 15	Location of Well: County: Ellis
Operator: Tri United, Inc.	3190 feet from N / ✓ S Line of Section
Lease: Zimmerman	550 feet from VE / W Line of Section
Well Number: 1-B	Sec. 22 Twp. 15 S. R. 18 East ✓ West
Field: Leiker North	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: NWSE _ SE _ NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).