## For KCC Use: Effective Date: District #\_ SGA? Yes No

## FIRST KANSAS CORPORATION COMMISSICORRECTED OIL & GAS CONSERVATION DIVISION CONTRACTED

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

Must be approved by KCC five (	(5) days prior to commencing well
Expected Spud Date July 15, 2005	Spot  APSE - NE - NW Sec. 20 Twp. 21 S. R. 24   ✓ West
9947	1000 feet from V N / S Line of Section
OPERATOR: License# 8247	2970feet from E / W Line of Section
Name: Robert F. Hembree	Is SECTION Regular Irregular?
Address: P.O. Box 542	is SectionHegularIrregular?
City/State/Zip: Ness City, Kansas 67560	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Fred J. Hembree	County: Hodgeman
Phone: 785-79 <b>9</b> -5150	Lease Name: Hendrickson Well #:4
33436	Field Name: Pawnee Branch
CONTRACTOR: License# 33436 Name: Forrest Energy, LLC	Is this a Prorated / Spaced Field?  Target Formation(s):  Mississippi
Well Diffled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 '
	Ground Surface Elevation: 2318 feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of usable water: 750'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4450'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location: ANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
* WAS: 15.083-21602-00-00 2005	If Yes, proposed zone:
IS: 15.083:21500:00:00	DAVET
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	igging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
<ol> <li>The appropriate district office will be notified before well is either plugge</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b> to underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ; ged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of	a = a = a
Date: June 29, 2005 Signature of Operator or Agent:	<i>,</i>
	Remember to:
For KCC Use ONLY  API # 15 0 3 - 2 / 500 - 00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 0 3 3 - 2 7 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required ZOO feet per Alt. +(2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 250 4.30 -051 RJP7-1-05	Obtain written approval before disposing or injecting salt water
1230-05	- If this permit has expired (See: authorized expiration date) please
	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Open date	Date:
M. W. A. M. C. M. T. M.	7