## CORRECTED

Form C-1

For KCC Use:	7.5	25
Effective Date: _	- " · · · ·	
District #		
SGA2 TVos	X No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

BOAR TING	e (5) days prior to commencing well	
	Ap 110' S a A	
Expected Spud Date July 5, 2005	Spot	
month day year	Sw - NE Sec. 20 Twp. 21 S. R. 24 West	
OPERATOR: License# 8247	1100 feet from N / S Line of Section	
Name: Robert F. Hembree	2310feet from F   W Line of Section	
P.O. Box 542	is SECTIONRegularIrregular?	
City/State/Zip: Ness City, Kansas 67560	(Note: Locate well on the Section Plat on reverse side)	
Contact Person. Fred J. Hembree	County: Hodgeman	
Phone: 785-79 <b>%</b> -5150	Lease Name: Wege Well #:5	
33436	Field Name: Pawnee Branch	
CONTRACTOR: License# 33436 Name: Forrest Energy, LLC	Is this a Prorated / Spaced Field?	
Name: Torrest Energy, EEO	Target Formation(s): Mississippi	
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 330'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 2344 feet M92	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWNO Disposal Wildcat Cable	Public water supply well within one mile:	
Seismic;# of Holes Other	Depth to bottom of fresh water. 180 B.R. (450)	
Other	Depth to bottom of usable water: 750'	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4450'  Formation at Total Depth: Mississippi	
Original Completion Date:Original Total Depth:	Tomation at Total Depth.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other X	
If Yes, true vertical depth: RECEIVED	DWR Permit #:	
If Yes, true vertical depth: RECEIVED  Bottom Hole Location: ANSAS CORPORATION COMMISSIO	(Note: Apply for Permit with DWR )	
KCC DKT #: ILIN 0 0 2000	Will Cores be taken?	
KCC DKT #: UN 2 9 2005	If Yes, proposed zone:	
TE'		
I bit distance a second	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on ea	<b>0 0</b> .	
through all unconsolidated materials plus a minimum of 20 feet into	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
· · · · · · · · · · · · · · · · · · ·	district office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plu		
	nted from below any usable water to surface within 120 days of spud date.	
, ,,	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of		
I hereby certify that the statements made hereit are true and to the best (	O a la l	
Date: June 29, 2005 Signature of Operator or Agent:	ed (Nembroe) Title: Agent	
	Domamhay to	
For KCC Use ONLY	Remember to:	
POF KCC Use ONLY  API # 15 083 - 2/50 /- 00 00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
	File Completion Form ACO-1 within 120 days of spud date;     File acreage attribution plat according to field proration orders;	
Conductor pipe required NoNE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 200 feet per Alt. + (2)	- Submit plugging report (CP-4) after plugging is completed;	
Approved by: RJP 6.38-05/RJP7-1-05	- Obtain written approval before disposing or injecting salt water.	
This authorization expires: 12.30.05	- If this permit has expired (See: authorized expiration date) please	
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	
	Signature of Operator or Agent:	
Spud date: Agent:	Signature of Operator or Agent:	
Mail to: KCC - Consequation Division 190	Date:	