

**CORRECTED CORRECTED**

For KCC Use:  
Effective Date: 7-2-05  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 8, 2005  
month day year

OPERATOR: License# 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Contact Person: Robbie Gries  
Phone: 303-296-3435

\* CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies

Spot  East  
E/2 - NE - NW Sec. 17 Twp. 4 S. R. 40  West  
640 feet from S / (N) (circle one) Line of Section  
2140 feet from E / (W) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne  
Lease Name: McCurry Well #: 3-17  
Field Name: Cherry Creek

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 640' to the North of well location

Ground Surface Elevation: 3500 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 150'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: none

Projected Total Depth: 1500'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

RECEIVED

JUL 05 2005

KCC WICHITA

\* WAS: EXCELL DRILLING LIC 8273  
IS: ADVANCED DRILLING TECH LIC 33532 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/29/05 Signature of Operator or Agent: [Signature] Title: VICE PRESIDENT-OPERATIONS

**For KCC Use ONLY**  
API # 15 - 023-20617-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. (1) 2  
Approved by: RJP 6.27.05 / RJP 7.13.05  
This authorization expires: 12-27-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

17  
4  
MOA