

CORRECTED

Corrected Intent RECEIVED

Form C-1 December 2002

For KCC Use: Effective Date: 11-24-04 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

JUN 20 2005

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date December 26, 2004 month day year

Spot NE NE SW Sec. 31 Twp. 32 S. R. 42 East West 2220 feet from N S Line of Section 2310 feet from E W Line of Section

OPERATOR: License# 32638 Name: Nadel and Gussman, L.L.C. Address: 15 E. 5th St., Suite 3200 City/State/Zip: Tulsa, OK 74103 Contact Person: Chuck Coday Phone: 918/583-3333

Is SECTION Regular Irregular? County: Morton Lease Name: Newlin Well #: 1-31 Field Name: Wildcat

CONTRACTOR: License# Name:

Is this a Prorated / Spaced Field? Target Information(s): Morrow Nearest Lease or unit boundary: 221\*

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 3521 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 400 250 Depth to bottom of usable water: 400 460 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1450

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Length of Conductor Pipe required: Projected Total Depth: 5200 Formation at Total Depth: Morrow Water Source for Drilling Operations: Well Farm Pond Other Farmers well DWR Permit #:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

\*WLE 05-CONS-208-CWLE GRANTED 6.28.2005

AFFIDAVIT

\*Corrected from original intent.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

WAS: 330' FNLL IS: 221 FNLL (SURVEY corrected - Short Section)

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/17/05 Signature of Operator or Agent: Dan W. Jaeger Title: Chief Reservoir Engineer

For KCC Use ONLY API # 15 - 129-21475-00-00 Conductor pipe required NONE feet Minimum surface pipe required 480 feet per Alt 1 Approved by: RSP11-19-04/RSP1-13-05 This authorization expires: 5-19-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31 32 42w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Nadel and Gussman, L.L.C.  
 Lease: Newlin  
 Well Number: 1-31  
 Field: Wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: Morton  
 \_\_\_\_\_ 2220 feet from  N /  S Line of Section  
 \_\_\_\_\_ 2310 feet from  E /  W Line of Section  
 Sec. 31 Twp. 32 S. R. 42  East  West

Is Section:  Regular or  Irregular

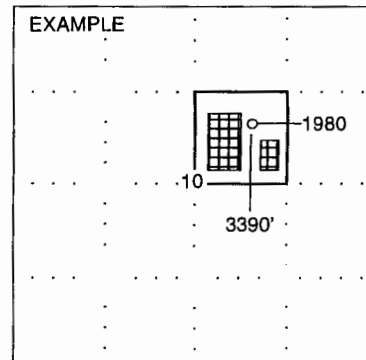
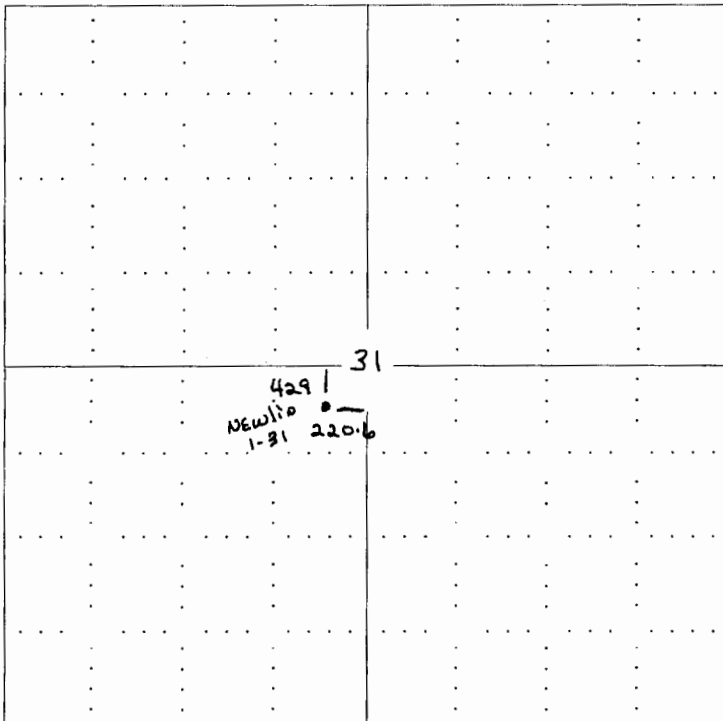
**If Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).