Effective Date:	For KCC Use	. 6.	25-05
211001110	Effective De	te:	3
District #	District #		<u> </u>

KANSAS CORPORATION COMMISSION RECTED OIL & GAS CONSERVATION DIVISION DIVISIONI DI VISIONI DIN

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(5) days prior to commencing well	DE LAMES
CORRE		
lune 26 2008		√ East
month day year	X N2 N2 NESW Sec. 19 Twp. 23 S. R. 20	West
	¥ 2420 feet from □N / ☑s line of Se	
OPERATOR: Licenself 30993	3300 feet from 7 E / W Line of Se	
Name: M.A.E. Resources, inc.	Is SECTION RegularIrregular?	
Address: P.O. Box 257		
City/State/Zip: Parker, KS 68072	(Note: Locate well on the Section Plat on reverse side) County: Allen	
Contact Person: Brad Cook Phone: (620) 852-3333	Lease Name: Jon Conley Well #: 7	
	Field Name: Iola	
CONTRACTOR: Licensed 33030		i √No _
Name: Marvin Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel	
	Nearest Lease or unit boundary: 220'	
Well Drilled For: Well Class: Type Equipment:		leat MSL
Oil Enh Rec / Infleid / Mud Rotary	Water well within one-quarter mile:	√ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	i √No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
OCCENEL	Well ✓ Farm Pond Other	
If Yes, true vertical depth: XAMSASCORPORATION COMMISSION	DWR Permit #:	
KCC DKT #:	(Note: Aor™ for Permit with DWR ☐) Will Cores be taken?	₹ 179No
JUN 2 0 2005	If Yes, proposed zone:	A LAD
	illugging of this well will comply with K.S.A. 55 et. seq. AUAS: 3740'FSL , 2860' Fall NE A ach drilling rig; IS: 2420 fsl, 3300'FEL, N/2N/2, N/2 and by circulating cement to the top; in all cases surface pipe shall be the underlying formation. district office on plug length and placement is necessary prior to plug gged or production casing is cemented in;	est gging; tate. menting
I hereby certify that the statements made herein are true and to the best of	7	
Date: June 20, 2005 Signature of Operator or Agent: 1000	na Ihanda Title: Agent	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15. 001- 29251-00-00	- File Completion Form ACO-1 within 120 days of spud date;	-
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;	ھہ
	Notify appropriate district office 48 hours prior to workover or re-en Submit plusteins smoot (CR-4) after plusteins is appropriated.	try;
	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	23
12 20 25	- If this permit has expired (See: authorized expiration date) please	w
	check the box below and return to the address below.	
(This authorization void if dritting not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	, 29
Spud date:Agent:	Signature of Operator or Agent:	0

Itali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichits, Kansas 67202

RECEIVED CANSAS CORPORATION COMMISSION

JUL 1 3 2005

CONSERVATION DIVISION WICHITA, KS