PERMIT EXTENSION!

For KCC Use: 2.8-05
Effective Date: 2.8-05 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date Feb. 21 2005 month day year
OPERATOR: License# 7231 Name: Stephens Oil Co. Address: 1818 S. Eddy Citly/State/Zip; Ft. Scott, Ks. 66701 Contact Person: Ronald W. Stephens Phone: (620) -223-2718 CONTRACTOR: License# 5786 Name: McGown Drilling Well Drilled For: Well Class: Type Equipment: Oil
OPERATOR: Licenses Name: Stephens Oil Co. Address: 1818 S. Eddy City/State/Zip: Ft. Scott, Ks. 66701 Contact Person: Ronald W. Stephens CONTRACTOR: Licenses Oil
Name: Stephens Oil Co. Address: 1818 S. Eddy City/State/Zip; Ft. Scott, Ks. 66701 Contact Person: Ronald W. Stephens Phone: (620) -223-2718 CONTRACTOR: License# 5786 Name: McGown Drilling Well Drilled For: Well Class Type Equipment: Gas Storage Pool Ext. Air Rotary COWNO Disposal Wildcat Cable Other Other Other Other Other Other Other Original Completion Date: Original Completion: Well Drilled For: Well class Type Equipment: If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Name: Stephens Oil Co. Note: Locate well on the Section Plat on reverse side) County: Crawford Co
City/State/Zip: Ft. Scott, Ks. 66701
Contact Person: Ronald W. Stephens Phone: (620) -223-2718 CONTRACTOR: License# 5786 CONTRACTOR: License# 5786 Name: McGown Drilling Well Drilled For: Well Class Type Equipment: Oil
Contact Person: Ronald W. Stephens Phone: (620) -223-2718 CONTRACTOR: License# 5786 CONTRACTOR: License# 5786 Name: McGown Drilling Well Drilled For: Well Class Type Equipment: Oil
Field Name: Walnut SE Is this a Prorated / Spaced Field?
Is this a Prorated / Spaced Field? Yes
Name: McGown Drilling Well Drilled For: Well Class: Type Equipment: Oil
Well Drilled For: Well Class: Type Equipment: Oil
Ground Surface Elevation: Approximately 1024 feet MSL Gas Storage Pool Ext. Air Rotary Other Seismic; # of Holes Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?
Ground Surface Elevation: Approximately 1024 feet MSL Gas Storage Pool Ext. Air Rotary Other Seismic; # of Holes Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Differ the feet MSL Water supply well within one-quarter mile: Yes No Note: Apply for Permit with DWR Other
Gas Storage Pool Ext. Air Rotary CWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Other Original Completion Date: Original Total Depth: Original, Deviated or Horizontal wellbore?
OWO Disposal Wildcat Cable Seismic; # of Holes Other
Seismic;# of Holes Other Other Depth to bottom of fresh water: 1100
Depth to bottom of usable water: 100 4 Surface Pipe by Atternate: 1
Surface Pipe by Alternate: 1
If OWWO: old well information as follows: Operator: N/A Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Apply for Permit with DWR (Note: Apply for Permit with DWR)
Operator: N/A Well Name:
Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: N/A (Note: Apply for Permit with DWR [])
Original Completion Date:Original Total Depth:Formation at Total Depth:Bartlesville Water Source for Drilling Operations:Water Source for Drilling Operations:
Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: N/A (Note: Apply for Permit with DWR [])
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other DWR Permit #: N/A (Note: Apply for Permit with DWR)
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR [])
Bottom Hole Location: (Note: Apply for Permit with DWR [])
(NOO DIET #:
TIN COIGO DE MINITE
* SEE Attached Letter If Yes, proposed zone:
FOR LIC WELLS , AFFIDAVIT "
The undersigned hereby attirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: ** PERMIT EXTENSION REQUEST
1. Notify the appropriate district office prior to spudding of well; RECIEVED 7-18-05
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
$\rho = 1$
Date: 2/1/05 Signature of Operator or Agent: Konod W. Stychons Title: Owner/Operator
Sale of Special of Agents
Remember to:
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 037 - 21678 -00 -00 - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet File acreage attribution plat according to field proration orders;
Noting appropriate district office 48 flours prior to workover or re-entry;
Ottoin written approved helers disposing as injecting all unites
Approved by
This authorization expires: 5.3.051.2.3.2.006 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void it drilling that started within 6 months of effective date.)
Sound date: Well Not Drilled - Permit Expired
Spud date: Agent: Signature of Operator or Agent: Date: RECEIVED
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 0 3 2005 M

KCC WICHITA