For KCC Use: Effective Date: District # SGA? XYes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

.

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Sput Date			wusi be ap	opioved by RCC IIV	re (5) days phor to commencing well				
OPERATOR: Licensed 20282 Name: Lebo Production, Inc. Name: Pool Production, Inc. Name: Pool Production, Inc. Name: Pool Production, Inc. Name: Pool Servicing, Inc. #3152 CONTRACTOR: Licensed Woodner Pump & Well #33421 Name: Pool Servicing, Inc. #3152 Wall Drilled For: Wall Class: Type Equipment: OWD Sister Production Pro	Expected Spud Date	8	5	2005					
OPERATOR: Licensed 20282 Name: Lebo Production, Inc. Name: Pool Production, Inc. Name: Pool Production, Inc. Name: Pool Production, Inc. Name: Pool Servicing, Inc. #3152 CONTRACTOR: Licensed Woodner Pump & Well #33421 Name: Pool Servicing, Inc. #3152 Wall Drilled For: Wall Class: Type Equipment: OWD Sister Production Pro		month	day	year	NW - NE - NW Sec. 20 Twp. 4 S. R. 41 V West				
Name _ bob Production, Inc. Affordess_6715 fload 22 City/Stats/Ip. Goodland, KS 67735 City/Stats/Ip. Goodland, KS 67735 City/Stats/Ip. Goodland, KS 67735 Contract Parson, John Sanders Phone, 765-899-9684 CONTRACTOR: Licenser, Woofter Pump & Well #33421 Name, Pob Sarving, Inc. # 3152 Taget Formation (s) Mobrara Name, Pob Sarving, Inc. # 3152 Is this a Prorated / Spaced Field? Coal	OPERATOR: License# 302	!82	/		feet from N / S Line of Section				
Address: 6715 Road 22 Contract Person, John Sanders	Name: Lobo Production, In				feet from ☐E / ✓ W Line of Section				
Courbs: Check No. 1973 Conduction Control Courbs: Check Check	6715 Road 22				Is SECTION Regular Irregular?				
County_CHEVENNE County_CHEVENNE County_CHEVENNE County_CHEVENNE County_CHEVENNE County_Cheventy_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chevnty_Chev	City/State/Zip: Goodland, K	S 67735			(Note: I nests well on the Section Plat on reverse side)				
Phone; 785-899-5894 Woolfer Pump & Wolf #33421 Is this a Prorated / Spaced Field? Type Equipment. Is this a Prorated / Spaced Field? Type Equipment. Is this a Prorated / Spaced Field? Type Equipment. Is this a Prorated / Spaced Field? Type Equipment. Is this a Prorated / Spaced Field? Type Equipment. Is this a Prorated / Spaced Field? Type Equipment. The work of the proof is	Contact Borson John Sand	ders							
Field Name, Poe Servicing, Inc. # 3152 Ser	Phone: 785-899-5684		/		Lassa Name: ADAMS-MCATEE Wall #: 5-20				
Sont Policy Poli			<u> </u>		Field Name: CHERRY CREEK NIOBRARA GAS AREA				
Name Poe Servicing, Inc. # 3152 Type Equipment Moderate	CONTRACTOR: License#	Noofter Pun	np & Well #3	33421					
Nearest Lease or unit boundary. 330 FWL Geet MSL	Name: Poe Servicing, Inc.	:. # 3152	2						
Ground Surface Elevation			_	,	Negrest Lease or unit houndary: 330' FWL.				
Value Fine	Well Drilled For:	Well Clas	ss:// Type	Equipment:					
Gas Storage Pool Ext Wildcate Wild	Oil Enh Re	c 🕢 Infie	ıld 🚺	Mud Rotary					
Depth to bottom of tresh water: 50 Depth to bottom of tresh water: 50 Depth to bottom of usable water: 50 Surface Pipe by Alternate: [7] 1	✓ Gas Storage	Poo		•					
Depth to bottom of usable water: 50	OWWO Disposa	ıl Wild	lcat	Cable					
Surface Pipe by Atternate:	Seismic;# of H	loles Othe	er						
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other		<u> </u>						
Length of Conductor Pipe required: Conductor	If ONMANO, and wall informati	iaa aa fallawa			**************************************				
Projected Total Depth:	_				Length of Conductor Pine required none				
Original Completion Date: Original Total Depth: Formation at Total Depth:: Water Source for Drilling Operations: Water Source for Power In Source Formation on The Source of Power Info Drilling Operation Source for Info Drilling Operation Source for Drilling Operations: Water Source for Info Drilling Operation Source for Drilling Operation Source for Info Drilling Operation Source f	•				Projected Total Depth: 1400'				
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Farm Pond Other City Water									
Second Divided or Horizontal wellbore? Yes No Well Farm Pond Other City Water	Original Completion Date	B	Onginal lota	а Берит	·				
Bottom Hole Location:	Directional, Deviated or Hor	izontal wellbo	re?	Yes ✓ No					
Note: Apply for Permit with DWR	If Yes, true vertical depth:								
Will Cores be taken?	Bottom Hole Location:								
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. LL 2 5 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 - 19 - 05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 023 - 20024-0000 feet per Alt. 4 Approved by: 125 7.2005 This authorization expires: 1-2006 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent: Spud date: Agent: AFILE ONSERVATION DIVISION WICHTA, KS CONSERVATION DIVISION WICHTA, K	KCC DKT #:				- Will Cores be taken? Yes ✓ No				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 2 5 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 - 19 - 05 Signature of Operator or Agent: Minimum surface pipe required NONE feet per Alt. Set Approved by: 12 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2					If Yes, proposed zone:				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. 4.2 2 5 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 - 19 - 0 Signature of Operator or Agent: Minimum surface pipe required NONE feet per Alt. 19 Approved by RSP1-2605 This authorization expires: 1.2606 This authorization expires: 1.2606 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spud date: Agent: Agent: 9 Signature of Operator or Agent: Wichita K.S.A. 55 et. 4d. 19 Los 25 2005 This promits have a provided a surface an					KANSAS CORPORATION COMMISSION				
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II commenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: "7 - / 9 - Ø Signature of Operator or Agent:				AF	FIDAVIT				
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 - 19 - 95 Signature of Operator or Agent: Prite: Owner/Operator For KCC Use ONLY API # 15 - 023 - 20024.00.00 Approved by: 15 - 120.00 Minimum surface pipe required					plugging of this well will comply with K.S.A. 55 et. ### 4 3 2003				
1. Notify the appropriate district office <i>phot</i> to spudding of well; 2. A copy of the appropriate district office phot is epident to drill <i>shall be posted</i> on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-19-05 Signature of Operator or Agent:	It is agreed that the following	ng minimum r	requirements w	vill be met:	CONSERVATION DIVISION				
2. A copy of the approved notice intent to time state by each of the approved notice of method to the state of the state of the continuing fig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 / 9 - 0 Signature of Operator or Agent: Minimum surface pipe required NONE feet per Alt. 8 Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting satt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:					WICHITA KC				
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 - 19 - 9 Signature of Operator or Agent:					each dhiing ng,				
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-19-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 023 - 20624.00.00 Feet per Alt. 9 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired									
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-19-05 Signature of Operator or Agent:									
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 - 19 - 9 Signature of Operator or Agent:	The appropriate distr	rict office will	be notified bef	ore well is either pl	lugged or production casing is cemented in;				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7 / 9 - 0 Signature of Operator or Agent:									
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-19-05 Signature of Operator or Agent:									
For KCC Use ONLY API # 15 - O 2 3 - 20 6 2 4 · 00 · 00 Conductor pipe required NONE feet per Alt. This authorization expires: 1-26 · 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Title: Owner/Operator Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Oper	•	-							
For KCC Use ONLY API # 15	i nereby certify that the sta	tements mad	ie nerein are ti	rue and to the best	of my knowledge and belief.				
For KCC Use ONLY API # 15	note: 7-19-05	Signature	of Operator or	Agent:	Title: Owner/Operator				
For KCC Use ONLY API # 15 - O 2 3 - 20 6 2 4 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 100 feet per Alt.	Date.	Olginature	or Operator or	Agent.	•				
API # 15				<i> </i>	Remember to:				
Conductor pipe required NONE feet Minimum surface pipe required FOO feet per Alt. 19 Approved by: RTP7:26.05 This authorization expires: 1.26.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		201	- 21/ 00						
Conductor pipe required	API # 15 - 023	- 200	024.00	. <u>00</u>	1				
Minimum surface pipe required	Conductor pipe required	<u> </u>	NE +	eet					
Approved by: RTP7:26.05 This authorization expires: 1:26:06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	1 ''' '				- Notiny appropriate district driftee 46 hours prior to workover or re-entry;				
This authorization expires: 1-26-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	· —			ser hei vir () #					
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:									
Spud date: Agent: Signature of Operator or Agent: S									
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if di	niing not starte	a within 6 month	ns of effective date.)	· -				
	Soud date:	Anant-							
	opud duto.	Ayent.		· · · · · · · · · · · · · · · · · · ·					

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: CHEYENNE			
Operator: Lobo Production, Inc.	feet from ✓ N / ☐ S Line of Section			
Lease: ADAMS-MCATEE	1650' feet from E / W Line of Section			
Well Number: 5-20	Sec. 20 Twp. 4 S. R. 41 ☐ East			
Field: CHERRY CREEK NIOBRARA GAS AREA				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular			
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

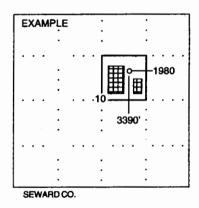
(Show footage to the nearest lease or unit boundary line.)

			136	O'FNL				
FWL (·		:				:
γω-			Lease Line 330'F				·	
			330 F	WL				·
								· · · · · · · · · · · · · · · · · · ·
				2	0	•	•	
	, -				:			
						• • •		
						• • •	•••	

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 5 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the weil, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).