

First
CORRECTED

For KCC Use: 7-30-05
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION **OWWO**
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15, 2005
month day year

OPERATOR: License# 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Richard L. Wallgren, Sr.
Phone: 785-689-4816

CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: The Dane G. Hansen Trust
Well Name: Hecker #6
Original Completion Date: 11/21/86 Original Total Depth: 4625'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

SEE ATTACHED LIC LETTER

X WAS: 15-193-20420000

AFFIDAVIT IS: 15-193-20422-0000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-21-05 Signature of Operator or Agent: Carl L. Balas Title: Trustee

For KCC Use ONLY
API # 15 - 193-20422-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 314 feet per Alt. 3
Approved by: RJP 7-25-05 / RSP 7-26-05
This authorization expires: 1-25-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot East West
W/2 W/2 SE/4 Sec. 31 Twp. 10 S. R. 32
1320 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Thomas
Lease Name: Hecker Well #: 6 (OWWO)
Field Name: U-Pac

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cedar Hills

Nearest Lease or unit boundary: 1320'

Ground Surface Elevation: 3097 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220'

Depth to bottom of usable water: 1797'

Surface Pipe by Alternate: 1 2 314'

Length of Surface Pipe ~~Plugged to be set:~~ NONE

Length of Conductor Pipe required: 2650'

Projected Total Depth: 2650'

Formation at Total Depth: Anhydrite Base

Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: 20050202

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

3110-324