## For KCC Use: S - 2-05 Effective Data: District # SQA? Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

expected Spud Date September 15, 2005	Spot Ea
,	NW - SE - NE Sec. 14 Twp. 11 S. R. 18 We
PERATOR: License# 30537	1650 feet from V N / S Line of Section 990 feet from V E / W Line of Section
ame: Venture Resourcee, Inc.	Is SECTION ✓ Regular Irregular?
Idress: P.O. Box 101234	
ty/State/Zip: Denver, Colorado 80250	
intact Person: Ron Mackey	
none; 303-722-2899/ 785-623-0328	Lease Name: Carmichael Well #: 3
ONTRACTOR: Ligense# 33493	Field Name: Bemis-Shutts
Ime: American Eagle Drilling, LLC.	is this a Prorated / Spaced Field?
	Target Formation(s): Arbuokie
Well Drilled For: Well Class: Type Equipment;	Nearest Lease or unit boundary: 330'
Oli Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1864.77' feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes
CWWO Disposal Wildoat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 200 - t 80
Selemic; # of Holes Other	Depth to bottom of usable water: 790'
Other	Surface Pipe by Alternate: 1 2
CIANALO, and well information on Information	Length of Surface Blog Blogged to be get 200°
OWWO: old well information as follows:	1
Operator:	
Well Name:  Original Completion Date:  Original Total Depth:	Arbuckle
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	No Well Farm Pond Other Truck
	- Veli V Farm Pond Other
Yes, true vertical depth:	THE TAIN FOR CLIEN
•	DWR Permit #:
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
ttom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
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# RECEIVED JUL 2 7 2005 KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or epaced field, please fully complete this elde of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

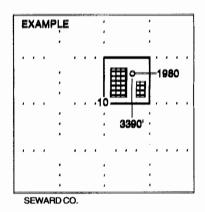
API No. 15 -	Location of Well: County: Ellis
Operator: Venture Resources, Inc.	
Lease: Carmichael	1650 feet from V N / S Line of Section 990 feet from V E / W Line of Section
Well Number: 3	Sec. 14 Twp. 11 S. R. 18 East / West
Field: Bemis-Shutts	
Number of Acres attributable to well: 10	le Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the epot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 27, 2005

Mr. Ron Mackey Venture Resources, Inc. PO Box 101234 Denver, CO 80250

RE: Drilling Pit Application Carmichael Lease Well No. 3 NE/4 Sec. 14-11S-18W

Ellis County, Kansas

Dear Mr. Mackey:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines