For KCC Use:	7-2405
Effective Date:	7 21-03
District #	
SGA? Ves	□ No '

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be signed

NOTICE OF INTENT TO DRILL

Sunt doubles August 8	2005
Expected Spud Date	Spot ZON 4 GOE OF
month day	year <u>SW</u> - <u>SW</u> - <u>SE</u> Sec. 22 Twp. 5 S. R. 23 ▼ Wes
OPERATOR: License# KLN 4767	feet fromN / ✓ S Line of Section
Name: Ritchie Exploration, Inc.	2250feet from VE / W Line of Section
P.O. Box 783188	Is SECTION _✓ _RegularIrregular?
City/State/Zip: Wichita, KS 67278-3188	
City/State/Zip: Craig Caulk	(Note: Locate well on the Section Plat on reverse side) County: Norton
Phone: (316) 691-9500	Lease Name: #1 Lang 22D Well #: 1
Phone: (310) 331-3300	Lease Name: #1 Lang 225 Well #: 1
CONTRACTOR: License# KLN 30606	Field Name: Wildcat
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field? Yes ✓ No
	Target Formation(s): Lansing
Well Dalled For: Well Class: Type Ed	quipment: Nearest Lease or unit boundary: 350'
	Ground Surface Elevation: 2215 Topo feet MSI
	Water well within one-quarter mile:Yes ✓ No
	Public water supply well within one mile: Yes VNo
	Denth to hollom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water: 1050
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3740'
Original Completion Date:Original Total D	Depth: Formation at Total Depth: Arbuckle
Original Completion DateOriginal total D	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes Mo Well Farm Pond Other X
f Yes, true vertical depth:	DWR Permit #:
Pottom Hole Legation:	7
DOLLOITI FIOTE LOCALION:	(Note: Apply for Permit with DWR)
	(Notes Apply 10) 7 Chillian IIII 2777
	(Notes Apply 10) 7 Chillian IIII 2777
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	Will Cores be taken? Yes ✓ No. If Yes, proposed zone: AFFIDAVIT ion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
CCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone: AFFIDAVIT ion and eventual plugging of this well will comply with K.S.A. 55 et. seq. be met:
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JUL 18 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

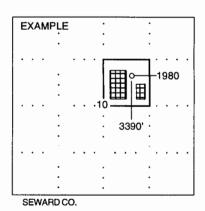
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Norton
Operator: Ritchie Exploration, Inc.	·
Lease: #1 Lang 22D	
Well Number: 1 Field: Wildcat	Sec. 22 Twp. 5 S. R. 23 East ✓ Wes
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:SW SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

: :		: :
: :	:	
: :	: 2	2
	: ~	
		:
	:	
	:	o / 2250'
	•	350



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 3. The distance to the nearest lease or unit boundary line.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: ECEIVED

JUL 18 2005 KCC WICHITA