STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 179-20,760 -00-00
WELL COMPLETION OR RECOMPLETION FORM ACO_1 WELL HISTORY	CountySheridan
DESCRIPTION OF WELL AND LEASE	.NWSESESec.4Twp.6SRge27x
Operator: license # 9123 name Diamond Shamrock Exploration Company address .P. O. Box 631	990 South Ft XMXKEMXXMAKAXXXXXXX of Sec 990. Ft VXXKEMXXXMXXXXXXXX of Sec (Note: locate well in section plat below)
City State Zip Amarillo, Texas 79173	Lease Name King Muirhead 1-4
Operator Contact Person Todd. Lovett Phone 806-378-3848	Field Name
Contractor: license #6033	Producing Formation
Wellsite Geologist Dave TenEyck Phone 806-378-3682 PURCHASER	Section Plat
Designate Type of Completion	4950 4620
X New Well Re-Entry Workover	4290
_ Oil SWD . □ Temp Abd	3960 3630
☐ Gas ☐ Inj ☐ Delayed Comp.	3300 2970
∑ Dry ☐ Other (Core, Water Supply etc.)	2640 2310
If OWWO: old well info as follows:	1980
Operator Well Name	1320
Comp. Date Old Total Depth	660
•	5280 4950 4620 4620 3960 3360 3300 2310 1980 11650 1320 990 660
WELL HISTORY Drilling Method: X☐ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION
	Source of Water:
8-19-84 8-27-84 8-27-84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
4340	☐ Groundwater Ft North From Southeast Corner a
Total Depth PBTD	(Well)Ft. West From Southeast Cornel Sec Twp Rge ☐ East ☐ West
Amount of Surface Pipe Set and Cemented at330feet	☐ Surface Water Ft North From Sourtheast Corpora
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No	(Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set	☐ Other (explain)
If alternate 2 completion, cement circulated from feet depth to	(purchased from city, R.W.D.#)
SX cmt	Disposition of Produced Water: Disposal Docket #
	9-19-84
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of any v	with the Kansas Corporation Commission, 200 Colorado hatesian
Wichita, Kansas 67202, within 90 days after completion or recompletion of any vinformation on side two of this form will be held confidential for a period of 12 n for confidentiality in excess of 12 months.	well. Rules 82-3-130 and 82-3-107 apply. nonths if requested in writing and submitted with the form. See rule 82-3-10
One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	
	, p. 9
All requirements of the statutes, rules, and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
ignature Leggy Royles	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Bossium
	C Drillers Timelog Received
ubscribed and sworn to before me this 12 day of September	9-10-84 Distribution KCC SWD Rep NGPA KGS Plug Other
otary Public Latte Ines	(Specify)
ate Commission Expires . 576 185	5-100 (500)
•	Form ACO-1 (7-84)

Operator Name .Explo:	nd Shamrock ration.Compa	ny Lease	•		eu# 1	-4 sec.4	TWP 65 RG	E27	⊠ Wo
INSTRUCTION giving interval teste level, hydrostatic pr extra sheet if more s	d, time tool ope essures, botto	en and closed, m hole tempera	flowing and ture, fluid re	nations pe shut-in pr	essu	ires, whether	shut-in press	ure read	ched sta
		***************************************		:	••••	*************	• • • • • • • • • • • • • • • • • • • •		
Drill Stem Tests Samples Sent to	Taken Geological Surve		No No				formation Des	cription Sample	
Cores Taken		☐ Yes	☐ No		Na	ıme		Тор	Botto
DST #1 - 3683- ISIP 344, FF 3 Recovered 5' d 2000 cc drilli DST #2 - 3802- 1/4" blow into SIP 20. Secon Recovered 1' d at pressure TS	0-30, FSIP 4 rilling mud ng mud. 3835 - times bucket, die d open no bl rilling mud	85, KHP 1967 in drill pip 30/60/30/60 d in 15 mins ow. FFP 20/	<pre>, FHP 186 e. Sample . First 0 . FP 20/2 20, SIP 20</pre>	7. er open 20,	O H T L B A	tone Corral read eebner oronto ansing KC rbuckle reCambrian		2103 3544 3594 3617 3633 3842 4102 4200 4340	
		•							
	5	CASING R		new		used		***************************************	
Purpose of string	size hole drilled	oort all strings set - o size casing set (in O.D.)	weight lbs/ft.	ace, intermed setting depth		type of cement	# sacks used	type perc addi	
Surface	12-1/4	8-5/8	24	330		Common	235	2% ge1	1, 3% c
					••••	• • • • • • • • • • • • • • • • • • • •			
	PERFORATION F specify footage of e	RECORD each interval perfor	ated	A	cid, i	Fracture, Shot, (amount and kine)			rd Depth
			•••••		• • • • •				
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	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • • • • • • • • • • • • •		• • • •				• • • • • • • • •
TUBING RECORD	size		nacker et	<u> </u>	••••	Lines Dun	☐ Yes ☐		
Date of First Production		set at	packer at			Liner Run	U res U	110	
		☐ flowin	g 🗌 pump	ing 🗌 ga	ıs lift	Other (exp	olain)		• • • • • • • • •
Estimated Production Per 24 Hours	Oil		Gas	Wa	ter	Gas-	Oil Ratio	Gr	avity
		Bbis	MCF ETHOD OF C	COMPLETIO		Bbls	CFPB	CTION IN	ITEDVA
Disposition of gas:	vented sold used on lease		open hole ther (specify)	perforat		*****	PHODU		··········
	, icase		☐Dually Co ☐Comming				*****	••••••	••••••
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