

ORIGINAL

RELEASED

CONFIDENTIAL 2/8 1991
2/28/91

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23,076 6000 FROM CONFIDENTIAL

Operator: License # 5352

Name: Baird Oil Co., Inc.

Address P. O. Box 428

City/State/Zip Logan, KS 67646

Purchaser:

Operator Contact Person: Jim Baird

Phone (913) 689-7456

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Jim R. Baird

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: N/A

Well Name:

Comp. Date Old Total Depth

Drilling Method:
 Mud Rotary Air Rotary Cable

01-24-90 01-30-90 1-30-90

Spud Date Date Reached TD Completion Date

County Rooks

Approx. NE NE SW Sec. 20 Twp. 7S Rge. 19 East West

2240 Ft. North from Southeast Corner of Section

3090 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

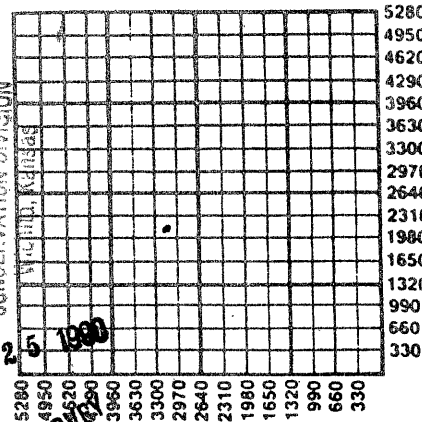
Lease Name Jones Trust Well # 1

Field Name Valley View Extension

Producing Formation

Elevation: Ground 1987' KB 1992'

Total Depth 3472' PBSD



Amount of Face Pipe Set and Cemented at 280 Feet

Mud Cementing Collar Used? Yes No

If Yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jim R. Baird*

Title Exec. Vice-President Date 2/26/90

Subscribed and sworn to before me this 26 day of February, 1990.

Notary Public *Marilyn J. Allen*

Date Commission Expires 2-9-94

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



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SIDE TWO

Operator Name Baird Oil Co., Inc. Lease Name Jones Trust Well # 1

Sec. 20 Twp. 7S Rge. 19 East West
County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description **FEB 28 1991**

Log Sample

Name	Top	Bottom
Anhy	1493	+499
B/Anhy	1525	+467
Topeka	2946	-954
Heebner	3149	-1157
Toronto	3172	=1180
Lansing	3189	-1197
ST SH	3308	-1316
B/KC	3403	-1411
Arb	3454	-1462
RTD	3472	=1480

DST#1(3332-3355)45-45-30-45/140'
zone IFP:24-24 FFP:24-26 ISIP:26
FSIP:28 Rec.5' of mud with few oil spots.

DST#2(3350-3375)30-30-30-30/160'
zone IFP:26-26 FFP:28-28 ISIP:45
FSIP:41 Rec.5' mud w/few oil spts.

(Cont.)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	280'	60/40 poz	175	3% cc, 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) Plugged 1-30-90

Production Interval _____

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Baird Oil Co., Inc.

Jones Trust #1

DST (Cont)

DST#3(3392-3452)30-30-13-0/ERO ARB
IFP: 41-41 FFP:43-43 ISIP: 56 FSIP: None
Rec. 20' of mud

DST#4(3392-3462)30-30-30-30/Arbuckle
IFP: 41-41 FFP: 41-43 ISIP: 80 FSIP: 69
Rec. 25" SOCM/show of cl.oil on to of
tool.

15163-23076-000

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FROM CONFIDENTIAL

APR 25 1990

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED
STATE GEOLOGICAL SURVEY

FEB 28 1990

Geological Survey
Wichita, Kansas