

FORM MUST BE TYPED

SIDE ONE

179-05294-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- _____
County Sheridan
- SW - NW - NE Sec. 2 Twp. 6S Rge. 27 XX E

Operator: License # 06113
Name: Landmark Energy Exploration, Inc.
Address 1861 N. Rock Road, #205
City/State/Zip Wichita, KS 67206

4290 Feet from (S)N (circle one) Line of Section
2310 Feet from (E)W (circle one) Line of Section

Purchaser: _____
Operator Contact Person: Jeff Wood
Phone (316) 683-8080

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Bouts Well # 1 SWD

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

Field Name Adell
Producing Formation Arbuckle
Elevation Ground 2532' KB _____

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover
_____ Oil X SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

Total Depth 4385' PBDT _____
Amount Surface Pipe Set and Cemented at 282' Feet
Multiple Stage Cementing Collar Used? X Yes _____ No

If Workover/Reentry: Old Well Info as follows:
Operator: D.N.M. Oil Co.
Well Name: Bouts #1
Comp. Date 2-4-49 Old Total Depth 3830'

If yes, show depth set DV tool @2207' Feet
If Alternate II completion, cement circulated from 2207
feet depth to 750' w/ 240 sx cmt.

X Deepening X Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
X Other (SWD or Inj) Docket No. D27,662
3-6-00 3-9-00 3-31-00
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan Re-Entry, 8-21-00 U.C.
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite:
APR 11 2000

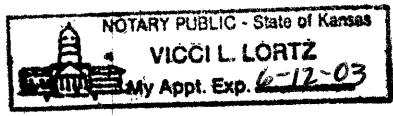
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Jeffrey R. Wood, President Date 4-11-00
Subscribed and sworn to before me this 11th day of April,
2000
Notary Public Vicci Lortz Vicci Lortz
Date Commission Expires June 12, 2003

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C X Wireline Log Received
C _____ Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



Operator Name Landmark Energy Exploration, Inc. Lease Name Bouts Well # 1 SWD

Sec. 2 Twp. 6S Rge. 27 East West County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Radiation Guard Log
 Bond Log

Log Formation (Top), Depth and Datums Sample

Name Top Datum

LOG 7 S 200
 100' 200' 300' 400' 500' 600' 700' 800' 900' 1000'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		282'	Unknown		
Production		5-1/2"	14#	4268'	1st stage 60/40 Poz 2nd stage SMDC	200 240	2%gel, 10% salt 5#/sx gilsonite 1/4#/sx floccle

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4029-31' 4087-89'	3000 gals 15% FE	4384'
(Total 82' perfs)	4033-57' 4093-4116'	w/2-500# salt plugs	
	4062-68' 4122-27'	8500 gals 20% FE	4072-4136'
	4074-80' 4122-36'	w/250 ball sealers	

TUBING RECORD Size 2-3/8" Duoline Set At 4005' Packer At 4005' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. WO KCC final approval Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Comingled Other (Specify) _____

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
3/10/00	2080

BILL TO
Landmark Energy Exploration 1861 N. Rock Rd, Suite #205 Wichita, KS 67206

RECEIVED
KANSAS STATE COMMISSION

APR 1 2000

CONSERVATION DIVISION
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	new Bouts <i>Asell</i>	Sheridan	Murfim Drlg	Disposal	Development	Roger	Cmt 5 1/3" csg
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				80	2.00	160.00	
579D	Two-Stage				1	1,500.00	1,500.00	
405-5	5 1/2" Formation Packer Shoe				1	1,200.00	1,200.00T	
408-5	5 1/2" D.V. Tool & Plug Set				1	1,800.00	1,800.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
402-5	5 1/2" Centralizers				8	40.00	320.00T	
403-5	5 1/2" Cement Basket				2	110.00	220.00T	
221	Liquid KCL				4	19.00	76.00	
326	60/20 Pozmix (2% gcl)				200	5.00	1,000.00T	
277	Gilsonite				1,000	0.25	250.00T	
283	Salt				1,000	0.15	150.00T	
330	Swift Multi-Density				60	240	14,400.00T	
276	Floccle				60	0.90	54.00T	
581D	Service Charge Cement				440	1.00	440.00	
583D	Drayage				1,693.2	0.75	1,269.90	
							RECEIVED MAR 14 2000	
Subtotal								10,919.90
Sales Tax							4.90%	366.23
							PAID MAR 21 1999 <i>ch 19977</i>	
Thank you for your business.							Total	\$11,286.13

74225

SWIFT Services, Inc.

Oil
WELL NO. #1
LEASE *Beats*
JOB TYPE *Long string*
DATE *3-10-00* PAGE NO. *1*
TICKET NO. *2080*

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1:30							On loc. by changing over to Run 5 1/2 Cys.
							Start in hole with Cys.
							Packer shoe and latch down Baffle #2
							Cent. #4, #6, #8, #10, #12, #56, #58
0430							Cent. Basket on # 57 # 76
0500							D.U. on # 57 @ 220'
0545	5	20			1,400		Cys on Bottom Drop Ball to set Packer shoe
	5						Set Packer shoe 1400psi Circulate 30min
		46					Pump 20" 2% KCL Flush
							Mix 2000lb 60/40 Per 2% Gell, 10% salt, 5# Bisomite / 52
	5	104					Finished mixing wash out pump & line
0610							Release latch down Plug
					1500		Displ. 50" H ₂ O, 54" Mud 104 total
							Plug down 1500psi holding
0630							Release Press. dried up
							Drop D.U. opening plug
10:30					1,100		Open D.U. tool 1,100psi
10:45							wash up track Circulation Hole
10:50	5	20					Plug Run hole
		133					Pump 20" 2% KCL Pre Flush
							Start Mixing 2400lb SMAC. 1/4" Floccs
11:30							Finished mixing Release Closing Plug
							Displ. 54" H ₂ O
							Plug down 1500psi holding
							Release Press. D.U. closed
							wash and Run up track
							Pre Flush to surface
							Cement did not circulate

RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 2000

CONSERVATION DIVISION
WICHITA, KS

Approved
2 You
Per



CHARGE TO: Landmark 0,1
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 2080

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City, Ks.
 WELL/PROJECT NO.: #1
 LEASE: Baits
 COUNTY/PARISH: Sheridan
 STATE: Ks.
 CITY:
 DATE: 3/10/00
 OWNER: Same
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Martin D. Co.
 RIG NAME/NO.:
 SHIPPED VIA: GIT
 DELIVERED TO: Location
 ORDER NO.:
 WELL TYPE: Disposal
 WELL CATEGORY: Development
 JOB PURPOSE: Com. 5 1/2 Csg.
 WELL PERMIT NO.:
 WELL LOCATION: Sec 2-6-27
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	30	mi			2.00	160	00
579		1			Pump Service					1,500.00	1,500	00
405		1			PACKER SHOE	1	ea	5 1/2	in	1,200.00	1,200	00
408		1			D.V. TOOL + Plug Set	1	ea	5 1/2	in	1,800.00	1,800	00
406		1			Latch Down Plug + Baffle	1	ea	5 1/2	in	200.00	200	00
402		1			Centralizers	8	ea	5 1/2	in	40.00	320	00
403		1			Cement Basket	2	ea			110.00	220	00
231		1			Liquid RCL	4	gal			19.00	76	00
		1			See Page #2						5,443	90

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature]
 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10979		
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					366	23
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						11,286
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						13

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 2080

CUSTOMER *Landmark*

WELL *Beats #1*

DATE *3-10-00* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
326		1				60/40 Perz 2% Gel	200	sk			5.00	1,000	.00
277		1				Gilsonite	1,000	#			.25	250	.00
283		1				Salt	1,000	#			.15	150	.00
330		1				Smoc	240	sk			9.50	2,280	.00
276		1				Flocele	60	#			.90	54	.00
RECEIVED KANSAS CORPORATION COMMISSION APR 11 2000 CONSERVATION DIVISION WICHITA, KS													
		1				SERVICE CHARGE							
		1				MILEAGE CHARGE					1.00	440	.00
						TOTAL WEIGHT							
						LOADED MILES	80						
						CUBIC FEET	440						
						TON MILES	1,693.2				.75	1,269	.00

CONTINUATION TOTAL C 1147 90