

SIDE ONE
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5063 EXPIRATION DATE 6/30/85
 OPERATOR Energy Exploration API NO. 15-163-22,393
 ADDRESS 1002 So. Broadway COUNTY Rooks
Wichita, KS 67202 FIELD _____
 ** CONTACT PERSON Brad D. Lehl PROD. FORMATION _____
 PHONE (316) 267-7336 Indicate if new pay.
 PURCHASER _____ LEASE DENNING
 ADDRESS _____ WELL NO. 6
 DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from north Line and
 ADDRESS 801 Union Center 1650 Ft. from west Line of
Wichita, KS 67202 the NW (Qtr.) SEC 20 TWP 7S RGE 19W (W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center
Wichita, KS 67202

WELL PLAT (Office Use Only)

	+		
		20	

 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3515' PBTD _____
 SPUD DATE 6/01/84 DATE COMPLETED 6/7/84
 ELEV: GR 2003' DF 2006' KB 2008'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 242.57' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 29 1984
 4/29/84
 CONSERVATION DIVISION
 Wichita, Kansas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
Archie L. Follweiler, being of lawful age, Wichita, Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler
 (Name) Archie L. Follweiler
 President

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June 19 84.

CAROLE J. MALIN
 NOTARY PUBLIC
 STATE OF KANSAS

Carole J. Malin
 Carole J. Malin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appt. Exp. 10-20-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Energy Exploration LEASE NAME DENNING SEC 20 TWP 7S RGE 19W (E) (W)
 WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			<u>LOG TOPS:</u>	
Surface Sand & Shale	0	251	Anhydrite	1509 +499
Shale & Sand	251	1510	Topeka	2968 -960
Anhydrite	1510	1545	Heebner	3169 -1161
Shale	1545	2287	Toronto	3194 -1186
Lime & Shale	2287	2657	Lansing	3212 -1204
Shale & Lime	2657	2879	BKC	3416 -1408
Lime & Shale	2879	3362	Arbuckle	3492 -1484
Lime	3362	3507	TD	3515
Dolomite (Arbuckle)	3507	3515		
			<u>SAMPLE TOPS:</u>	
DST #1 3491-3507, 30-60-60-60, Rec. 1050' of salt wtr.-sli: show of oil in tool, IFP 55-227, FFP 281-476, ISIP 1069, FSIP 1069			Anhydrite	2967-959
			Topeka	3169 -1161
			Heebner	3194 -1186
			Toronto	3212 -1206
			Lansing	3416 -1408
			BKC	3496 -1488
			TD	3515
DST #2 3160-3220, 30-60-30-30, Rec. 15' of rotary mud (no show of oil), IFP 66-66, FFP 66-77, ISIP 872, FSIP 613				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	251.50'	Common	175	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
	N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
bbbls.	bbbls.	MCF	%	bbbls.	

Disposition of gas (vented, used on lease or sold) Dry Perforations