

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-22,266/000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks County

Wichita, Kansas 67202 FIELD Valley View

** CONTACT PERSON Harold R. Trapp PROD. FORMATION LKC H, I, J, K & Toronto

PHONE (316) 263-9441, Ext. 261 NO Indicate if new pay.

PURCHASER TXO OIL LEASE DENNING "A"

ADDRESS 2150 Fidelity Union Tower WELL NO. 3

Dallas, TX 75201 WELL LOCATION SE NW NW

DRILLING Mallard Drilling 990' Ft. from FNL Line and

CONTRACTOR ADDRESS 405 Century Plaza 990' Ft. from FWL Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 7S RGE 19 (W).

PLUGGING Never Plugged - Producing

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 3495' PBDT 3484'

SPUD DATE 2-10-84 DATE COMPLETED 3-05-84

ELEV: GR 2008 DF 2014 KB 2016

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled off.

Amount of surface pipe set and cemented 8-5/8" @ 161' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
4/17/84
APR 17 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Denning "A" SEC 20 TWP 7 S RGE 19 (E) (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>XX</u> Check if no Drill Stem Tests Run.			Anhydrite 1519	497
<u>XX</u> Check if samples sent Geological Survey.			Herrington 2005	11
			Winfield 2053	- 37
			Cottonwood 2413	- 397
			WOOD 2696	- 680
			Topeka 2955	- 939
			Heebner 3155	-1139
			Toronto 3179	-1163
			Lansing 3196	-1180
			"H" 3326	-1310
			"I" 3346	-1330
			"J" 3363	-1347
			"K" 3385	-1369
			B/LKC 3409	-1393
			LS 3440	-1424
			"G Wash" 3448	-1432
			Metamor. 3359	-1443
			RTD 3495	
			LTD 3484	
			PBD 3484	
Ran O.H. Logs				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	161'	w/200 sxs cement		
PRODUCTION		4-1/2"	10.5#	3494'	w/200 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD				"K"	3388-96'
Size	Setting depth	Packer set at		"T"	3368-72'
				"I"	3351-54'
				"H"	3327-32'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gas 15% HCl w/additives	3484'

Date of first production 3-12-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 110.67 bbls.	Gas MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio CFPS
		3327-32'
		Perforations 3351-4'
		3388-96'
		3368-72'
		3180-84'