

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5322 EXPIRATION DATE _____

OPERATOR Baird Oil Co. APT NO. 15-163-22,203 06.06

ADDRESS Box 428 COUNTY Rooks

Logan, KS 67646 FIELD U.S. #24

** CONTACT PERSON Jim Baird PROD. FORMATION K.C.

PHONE (13) 689-7456 KCC-KCC

PURCHASER KOCH LEASE GRIEB EL

ADDRESS Wichita, KS 67201 WELL NO. 3

KCC-KCC

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 400 Ft. from S. Line and

ADDRESS 801 Union Center 400 Ft. from W. Line of

Wichita, KS 67202 the NE (Qtr.) SEC 20 TWP 7S RGE 19W.

PLUGGING Koch

CONTRACTOR ADDRESS P.O. Box

Wichita, Ks. 67201 KCC-KCC

TOTAL DEPTH 3419' PBTD 3365'

SPUD DATE 11-26-83 DATE COMPLETED 1-9-84

ELEV: GR 1964 DF 1967 KB 1969

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200.81' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

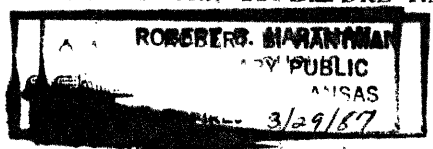
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of FEBRUARY, 1984.



Robert B. Hartman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
2/8/84
FEB 08 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Baird Oil Co.

LEASEGRIEB

ACO-1 WELL HISTOR SEC. 20 TWP. 7S RGE. 19W

22203
15163 ~~220630000~~

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	209	SAMPLE TOPS: Anhydrite B/Anhyd.	
Shale & Sand	209	1462		
Anhydrite	1462	1498		1467'
Shale	1498	2840		1498'
Shale & Lime	2840	3065		
Lime & Shale	3065	3208		
Lime	3208	3419		
Rotary Total Depth	3419			

Tops	Sample	Log
Anhy.	1467 +502	1466 +503
B/Anhy	1498 +471	1500 +469
Topeka	2913 -944	2916 -947
Heebner	3115 -1146	3116 -1147
Toronto	3141 --1172	3142 -1173
Lansing	3154 -1185	3157 -1188
Shale	3272 -1303	3274 -1305
B/KC	3372 -1403	3370 -1401
Cong	3379 -1410	3377 -1408
Reagan SD	3413 -1444	3412 -1443
Granite	3417 -1448	3415 -1447
RTD	3419 -1450	3421 -1452

RELEASED
2/6/85
FEB 06 1985

FROM CONFIDENTIAL

DST #1	- 3147-3180/45-45-30-45 IFP: 31-31 FFP: 31-31 ISIP: 979 FSIP: 887
DST #2	- 3179-3208/30-45-60-45 IFP: 51-51 FFP: 82-114 ISIP: 1133 FSIP: 1081 Rec. 200' of saltwater
DST #3	- 3203-3222/30-45-30-45 IFP: 51-41 FFP: 41-41 ISIP: 124 FSIP: 62 Rec. 15' of mud with oil specks.
DST #4	- 3220-3244/30-45-60-45 IFP: 51-103 FFP: 155-259 ISIP: 10130 FSIP: 989 Rec. 563' of saltwater with oil specks.
DST #5	- 3276-3304/30-45-30-45 IFP: 51-51 FFP: 51-51 ISIP: 51 FSIP: 51 Rec. 10' of mud
DST #6	- 3301-3326/30-45-30-45 IFP: 51-72 FFP: 103-114 ISIP: 207 FSIP: ; 207 Rec. 216' of gas in pipe; 156' of clean gassy oil; 124' of muddy oil
DST #7	- 3323-3343/30-45-60-45 IFP: 41-41 FFP: 51-51 ISIP: 518 FSIP: 207

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in D.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208.81'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3418'	Mud Flush	500 gal.	
					50-50 poz.	40	2% gel, 12 1/2# Gils.
					Common	200	18% Salt, .75% CFP

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3413 & 3413
			4		3347-3352
			4		3328-3332
			4		3307-3313

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% INS 7 1 bbl. overflush	3413 & 3413
500 gal. 28% & 1500 g. 15% & 6 bbl. overflush	3352
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3328-3332
500 g. 28% 1 & 2,000 g. 15% & 6 bbl. overflush	3307-3313

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-9-84	pumping	34.4
Estimated Production -I.P.	Oil	Gas
-I.P.	20.57 bbl.	trace bbl.
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
vent	trace	CFPB
	Perforations	
	3413 to 3307	

OPERATOR BAIR OIL CO. INC. LEASE NAME GRIEBEL SEC. 20 TWP. 7S RGE. 19W (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #8 - 3339-3366 MISRUN				
DST #9 - 3334-3366/45-45-45-45 IFP: 51-51 FFP: 51-51 ISIP: 620 FSIP: 186 Rec. 85' of oil cut mud				

RELEASED
FEB 06 1985
FROM CONFIDENTIAL

RELEASED
Date: FEB 1 1985
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
FEB 08 1984
CONSERVATION DIVISION
Wichita, Kansas

FEB 9 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH