

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6/30/84

OPERATOR KIMBARK OIL & GAS COMPANY API NO. 15-163-22,069 0000

ADDRESS 1580 Lincoln Street #700 COUNTY Rooks

Denver, CO 80203 FIELD Grover West

** CONTACT PERSON C. A. Hansen PROD. FORMATION Arbuckle and Lansing

PHONE 303/839-5504

PURCHASER LEASE Jones

ADDRESS WELL NO. 1

WELL LOCATION NE NE SE

DRILLING Murfin Drilling 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 250 North Water 330 Ft. from East Line of

Wichita, KS 67207 the SE (Qtr.) SEC 20 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	20		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3444' PBD

SPUD DATE 6/27/83 DATE COMPLETED 8/4/83

ELEV: GR 1948 DF 1950 KB 1953

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 339' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

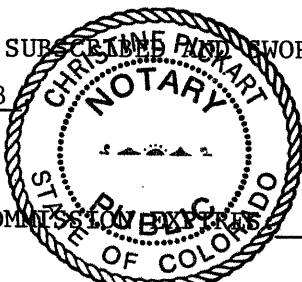
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 1983



(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES September 15, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kimbark Oil & Gas Company LEASE

Jones

SEC. 20 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	240'	Topeka	2904 (-951)
Shale	240'	339'	Heebner	3104 (-1151)
Sand & Shale	339'	1441'	Toronto	3128 (-1175)
Anhydrite	1441'	1476'	Lansing	3144 (-1191)
Sand & Shale	1476'	1903'	Base-Kansas	
Shale & Shells	1903'	3444'	City	3348 (-1395)
			Arbuckle	3408 (-1455)
<p>DST #1, 3185'-3234', Lansing. 45-45-45. IFP 104-104#. ISIP 917#. FFP 146-146#. FSIP 889#. Rec 5' OCM, 295' MSW.</p> <p>DST #2, 3305-3320, Lansing. 30-40-30-45. IFP 36#. ISIP 384#. FFP 36#. FSIP 354#. Rec. 5' oil, 10' OCM. DST #3, 3410-3444, Arbuckle 45-45-45-45. IFP 54#. ISIP 880#. FFP 102#. FSIP 834#. Rec. 140' gas, 70' sli MCO, 120' OCM.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	339'	60/40 poz	200	3% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3415'	60/40 poz	125	10% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3315-19
Size 2 7/8	Setting depth 3368	Packer set at	4		3224-29

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% MCA, 2500 gal 15% AOG, 500 gal 15% MA	3224-29; 3315-19
3500 gal 15% AOG 200	3408-44

Date of first production 8/4/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30°
RATE OF PRODUCTION PER 24 HOURS	Oil 40 bbls.	Gas MCF
	Water % 5	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 3315-19; 3224-29

15(63 22069 0000

WELL LOG

Kimbark Oil & Gas Company
COMPANY P.O. Box 1516
Dodge City, Kansas

SEC. 20 T. 7S R. 19W
LOC. ~~1320~~ fsl & 330' FEL
2310

FARM Jones NO. 1

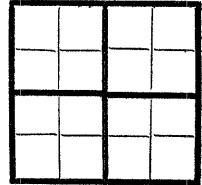
RIG. NO. 7

TOTAL DEPTH 3444'

COMM. 6-27-83

COMP. 7-4-83

COUNTY Rooks
KANSAS



CONTRACTOR Murfin Drilling Company
250 N. Water
Wichita, Kansas

CASING

20 10
15 8 5/8" @ 339' w/200 sx 60/40 Poz, 3% gel,
12 6 3% CC
13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Soil	240'
Shale	339'
Sand & Shale	1441'
Anhydrite	1476'
Sand & Shale	1903'
Shale & Shells	RTD 3444'

KIMBARK OIL & GAS CO.

JUL 25 1983

DRILLING & PRODUCTION

JUL 22 1983

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1983
CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
County of Sedgwick } ss:

I, David L. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Jones #1 well.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. 19th

David L. Murfin

Subscribed and sworn to before me this 19th day of July 19 83

My Commission Expires: January 25, 1984

Ramona Gunn
NOTARY PUBLIC