

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-22,065 0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks

Wichita, KS 67202 FIELD Valley View

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Arbuckle

PHONE 265-9441 Ext. 261 NO Indicate if new pay.

PURCHASER Getty LEASE Denning

ADDRESS Box 3000 WELL NO. "A" #2

Tulsa, OK 74102 WELL LOCATION NW SE NW

DRILLING Murfin, Rig #15 1650 Ft. from FNL Line and

CONTRACTOR 617 Union Center Bldg 1650 Ft. from FWL Line of

ADDRESS Wichita, KS 67202 the (Qtr.) SEC20 TWP 7S RGE 19W(W) XXXXX

PLUGGING Murfin WELL PLAT (Office Use Only)

CONTRACTOR 617 Union Center Bldg. KCC

ADDRESS Wichita, KS 67202 KGS

TOTAL DEPTH 3600' PBTD3582' SWD/REP _____

SPUD DATE 5-28-83 DATE COMPLETED 6-29-83 PLG. _____

ELEV: GR 1999' DF 2002' KB 2004' NGPA _____

DRILLED WITH (~~CABLE~~) ROTARY (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None - if any

Amount of surface pipe set and cemented 246' will haul off NO DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1983.

MY COMMISSION EXPIRES: 9/14/83

Pamela S. Julliff
PAMELA S. JULLIFF
STATEWIDE
NOTARY PUBLIC
Harvey County, Ks.
My Appt. Expires 9/14/83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR TXO PRODUCTION CORP. LEASE NAME Denning SEC 20 TWP 7S RGE 19W (W) XEX

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.			Herington	1992 +11
			Winfield	2042 -38
			Cottonwood	2404 -400
			Woodsiding	2687 -683
			Topeka	2950 -946
			Heebner	3153 -1149
			Toronto	3178 -1174
			Lansing	3195 -1191
			"H"	3326 -1322
			"I"	3346 -1342
			"J"	3363 -1359
			"K"	3386 -1382
			BKC	3408 -1404
			Arbuckle	3449 -1445
			RTD	3600'
			LTD	3600'
			Ran O. H. Logs	
DST #1, 3350-80' (Lansing I & J) IFP/30"=29-29#. Weak blow, died in 20" ISIP/45"=218# FFP/15"=39-39#. Very weak blow. FSIP/60"-267# Rec: 15' oil specked DM. DST #2, 3366-3405' (Lansing K) IFP/30"=29-29#, weak incr. to fair blow ISIP/60"=466# FFP/45"=39-39#, Weak blow & died. FSIP/90"=446# Rec: 60' oil specked DM DST #3, 3395-3460' (Arbuckle) IFP/30"=69-119#, weak to strong blow ISIP/60"=751# FFP/45"=128-198#, weak to fair blow FSIP/90"=751# Rec: 120' GIP + 90' CGO +248' MCO (55% oil) DST #4, 3460-70' (Arbuckle) IFP/30"=59-148#, weak incr. to strong blow ISIP/60"=762# FFP/45"=109-188#, strong blow FSIP/90"=761# Rec: 186' GIP + 392' CO + 620' OCM&W (13% oil)				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	246'	w/200 sxs cement.		
Production		5-1/2"	14#	3599'	w/150 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			w/4 JSPF (20	holes)	3453-58'
			w/4 JSPF (40	holes)	3458-68'
			w/4 JSPF (17	holes)	3178-82'
			w/4 JSPF (12	holes)	3453-56'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3547'	3516'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals. 15% HCl w/additives.	3453-68'
Squeezed w/150 sxs Class "A" cmt w/F.L. additives. To 1200#	3453-68'
Treated w/300 gals HCl w/additives	3453-68'
Treated w/750 gals 28% HCl w/additives	3453-68'
Squeeze perms w/150 sxs w/F. L. additives	3453-68'

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
6-29-83		Pumping					
Estimated	Oil	Gas	Water	%	Gas-oil ratio	CFPS	
Production-I.P.	19.12 BO	None	0		n/a		
Disposition of gas (vented, used on lease or sold)		bbbls.	MCF		bbbls.		

Perforations 3178'-3468'

OPERATOR TXO PRODUCTION CORP. LEASE NAME Denning "A" #2 SEC. 20 TWP. 7S RGE. 19W (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (CONT.)</p> <p>Treated w/750 gals 15% NEA Squeezed w/150 sxs Class "A" cmt w/.75% CFR2 Treated w/250 gals 15% additives</p> <p><i>1516 322065 0000</i></p>		<p>3178-82'</p> <p>3453-56'</p>		