ACO-1 WELL HISTORY Compt.

CIDE	ONE

CTI	ĴΕ	ONE

Two	(2)	copies	of	this	form	shal	l be	filed	with	the	Kans	sas	Corp	oratio	n Com-	-
mission.	200	Colorad	lo i	Derby	Build	ling,	Wich	nita,	Kansas	672	202,	wit	hin	thirty	(30)	
days afte	er th	ne compl	Let	ion of	a we	ell, :	regar	dless	of ho	w th	ie we	211	was	comple	ted.	

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	51/I EXPIRATION	DATE -	0-30-03
OPERATOR _	TXO PRODUCTION CORP.		API NO. 15-163-21.959 0000
ADDRESS	200 W. Douglas, Suite 300		COUNTYRooks
	Wichita, KS 67202		FIELD Valley View
** CONTACT	PERSON Harold R. Trapp PHONE 265-9441, Ext. 261		PROD. FORMATION Lansing/KC
PURCHASER_	Getty Oil		LEASE Denning
ADDRESS	Box 3000		WELL NO
	Tulsa, OK 74102		WELL LOCATION SW NW NW
DRILLING _	Murfin, Rig #15		990' Ft. from FNL Line and
CONTRACTOR ADDRESS	617 Union Center Bldg.		330' Ft. from FWL Line of X(EX)
	Wichita, Kansas 67202		the NW (Qtr.) SEC 20 TWP 7S RGE 19 (W)
PLUGGING _	Murfin		WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS	617 Union Center Bldg.		KCC_
	Wichita, KS 67202		KGS
TOTAL DEPT	H 3500' PBTD 3475'	·····	SWD/REPPLG.
SPUD DATE_	2-16-83 DATE COMPLETED 3-7-83		
ELEV: GR_	2011' DF 2014' KB 2016'		
DRILLED WI	TH (ROTARY (ATR) TOOLS.		
	OF DISPOSAL OR REPRESSURING WELL BEIGHT OF WATER FROM THIS LEASE Hauling		
Amount of	surface pipe set and cemented 260'	D	V Tool Used? No .
THIS AFFID	AVIT APPLIES TO: (<u>Circle ONE</u>) - Oil Temporarily Abandoned, OWWO. Other	Gas, S	
ALL REQUIR	EMENTS OF THE STATUTES, RULES AND REG	ULATIO	NS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

\mathbf{A}	F	F	I	D	A	V	I	T	

Harold R. Trapp, District Geologist _, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

(Name) April

SUBSCRIBED AND SWORN TO BEFORE ME this

_day of 4th

19 83.

BONNIE J. HOLCOMB NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 12/2

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding the stions concerning this information.

STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION

_LEASE Denning

ACO-1 WELL HISTORY XXX
SEC. 20 TWP. 7S RGE. 19W (W)
WELL NO. "A" #T

Second color Seco	F	FILL IN WEL	L INFORMĄ	TION AS F	REQUIRED:	ME	LL NO.	"A" #T		· 	
TORMATION RECEIPTION, CONTRIENT, INC. Top SOTTION NAME SETTE	Show all important ciuding depth into	itervals, and ai	l drill-stem ter	its, in-	SHOW GEOLOGOR OTHER D						
DST #1, 3318-68* (LKC "H" & "I") w/res lts as fellows: Winffeld 2060 2424 -448 2486 -448 2486 -448 2486 -448 2486 -488 2486 -488 2486 -488 2486 -488 2486 -488 2486 -488 2486 -488 2486 -488 2486 -882 -488 2486 -882 -488 2486 -882 -488 2486 -882 -488 -488 2486 -882 -488 -4								NAM		DEPTH	M29
Report of all strings ser—surface, intermediate, production, etc. CASING RECORD (New) or tring Size hole drilled Size content Size cont	DST #1, 33 IFP/30"=68 ISIP/60"=5 FFP/45"=20 FSIP/90"=5 Rec: 496'	318-68' (LF 3-200# 580# 50-340# 668# GIP + 490	(C "H" &_	"I") w/r		s føllom	<u>/s</u> :	Winfiel Cottonw Woodsid Topeka Heebner Toronto Lansing BKC RTD LTD	d 20 ood 24 ing 27 29 31 31 32 34 35	60 -44 24 -40 08 -69 66 -95 66 -11 92 -11 06 -11 18 -14	4 08 92 50 150 175 190
Repert of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or three string size in the production string size cosing set was string and the production string size cosing set was string depth to the production surface size cosing set was string size cosing set was string size cosing set was string depth to the production surface size cosing set was string size of the production surface size size cosing set was string depth surface size size of size of the production surface size of size		,									
Purpose of string Size hole drilled Size carring for Weight the/ft. Setting depth Type camenat Section						RECORD	(Nov.)				
Surface 12½ 8-5/8 24# 260						I	***************************************			rcent	
LINER RECORD PERFORATION RECORD PERFORATION RECORD PERFORATION RECORD PERFORATION RECORD Size 6 type 336-400 Lans "K" 3378-83 Lans "J" 13 holes) mis-shot 4' high 3354-60' Lans "I" 336-400 Lans "I" 340-48 Lans "I" ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used Acidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 To of first preduction 3-7-83 Producing method (flowing, pumping, ges lift, etc.) Producing method (flowing, pumping, ges lift, etc.) Gravity Gravity Setimated 7-83 Setimated 7-1.P. OII 262 Both 100 Pumping Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity CFPS	urface	12¼"			260'						<i>†</i>
Section and kind of material used Acidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 Production and kind of material used Production method (flowing, pumping, ges lift, etc.) Production and kind of material used Production great at a pumping ges lift, etc.) Production of first production and kind of material used Production of first production and kind of material used Production of first production and kind of material used Production of first production and kind of material used Production of first production and kind of material used Production of first production and kind of material used Production of first production and kind of material used Production of first production of first production and kind of material used Production of first	roduction		4-1/2	10.5#	3499'	cmt/w2 flush,	0 bbl: & 150		vtr + 500	gals n	nud
TUBING RECORD TUBING RECORD TUBING RECORD TUBING RECORD TOURLY Setting depth Packer set at (17 holes) W/2 JSPF re-perf 3358-64 Lans "J" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Acidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 To of first production 3-7-83 Stimated roduction -I.P. Out 262 BOW Acres of the production ball. Producing method (flowing, pumping, gas lift, etc.) ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Accidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 The of first production 3-7-83 Stimated roduction -I.P. Out 262 BOW Acres of the pumping of		LINES DECO			T						
TUBING RECORD (11 holes) (13 holes) mis-shot 4' high -3354-60' Lans "I" Setting depth Pecker set at (17 holes) W/2 JSPF re-perf 3358-64 Lans "J" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated Acidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 The of first preduction 3-7-83 Stimated roduction -I.P. OH 262 BOWN bits. None was lift, atc.) Gravity Gas-ull ratio bits. CFPS	p, ft.			ment	Shets						
TUBING RECORD (13 holes) mis-shot 4' high 3354-60' Lans "I" 3340-48 Lans "H" W/2 JSPF re-perf 3358-64 Lans "J" ACID. FRACTURE, SHOT. CEMENT SQUEEZE RECORD Amount and kind of material used Acidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 Acidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 The of first production 3-7-83 Stimated Pumping Stimated Food Control of the c			500	SXS							
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re of first production 3-7-83 Stimated roduction -I.P. Oil 262 BO Both Ships None MCF Accidized w/4000 gals 15% HCI w/additives, 425# rock salt & 425# benzoic acid flakes. 3358 Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-oil retto bbls. CFPS					£			Dep	h interval treates		
Pumping Stimated roduction -I.P. 262 B0 None MCF Ges-oil retions of east (vanted week or vanted week or vanted week or vanted week (vanted week or vanted week or vanted week or vanted week (vanted week or vanted week or vanted week (vanted week or vanted week	Acidized w/40	000 gals 19	5% HCI w/	additive	s, 425#	rock sal	t & 4	25# benzo	ic acid f	lakes.	3358-6
position of sea (vented used on loss or said)	3-7-83	All	P	umping		-		Gravity	·		
I A A A A TOTAL TOTAL A A A A A A A A A A A A A A A A A A	roduction -I.			• 1	ę _g	ACF		bbis.			0.10-1