

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-21,959 0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks

Wichita, KS 67202 FIELD Valley View

** CONTACT PERSON Harold R. Trapp PHONE 265-9441, Ext. 261 PROD. FORMATION Lansing/KC

PURCHASER Getty Oil LEASE Denning

ADDRESS Box 3000 WELL NO. "A" #1

Tulsa, OK 74102 WELL LOCATION SW NW NW

DRILLING Murfin, Rig #15 990' Ft. from FNL Line and

CONTRACTOR ADDRESS 617 Union Center Bldg. 330' Ft. from FWL Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 7S RGE 19 (W).

PLUGGING Murfin WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 617 Union Center Bldg. KCC [checked]

Wichita, KS 67202 KGS [checked]

TOTAL DEPTH 3500' PBTD 3475' SWD/REP

SPUD DATE 2-16-83 DATE COMPLETED 3-7-83 PLG.

ELEV: GR 2011' DF 2014' KB 2016'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauling off.

Amount of surface pipe set and cemented 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

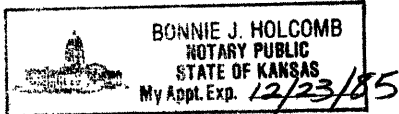
A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

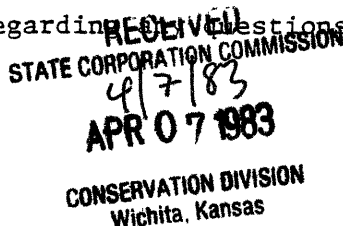
SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding questions concerning this information.



SIDE TWO

OPERATOR TXO PRODUCTION CORP. LEASE Denning

ACO-1 WELL HISTORY ~~XX~~
SEC. 20 TWP. 7S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. "A" #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					Herington	2014 -2
DST #1, 3318-68' (LKC "H" & "I") w/results as follows:					Winfield	2060 -44
IFP/30"=68-200#					Cottonwood	2424 -408
ISIP/60"=580#					Woodsiding	2708 -692
FFP/45"=200-340#					Topeka	2966 -950
FSIP/90"=568#					Heebner	3166 -1150
Rec: 496' GIP + 490' CO + 305' HO&GCM					Toronto	3192 -1175
Ran O.H. Logs					Lansing	3206 -1190
					BKC	3418 -1402
					RTD	3500
					LTD	3500
					PBD	3475

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	260'	cmt/w100 sxs	lite +	100 sxs Class "A"
Production		4-1/2	10.5#	3499'	cmt/w20 bbls flush, & 150 sxs cmt.	2% KCI wtr +	500 gals mud

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval	
		500 sxs	(5 holes)		3396-3400'	Lans "K"
			(11 holes)		3378-83'	Lans "J"
			(13 holes)	mis-shot 4' high	3354-60'	Lans "I"
			(17 holes)		3340-48'	Lans "H"
Size	Setting depth	Pecker set at			3358-64'	Lans "J"
2-3/8"			w/2 JSPF	re-perf		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/4000 gals 15% HCl w/additives, 425# rock salt & 425# benzoic acid flakes.	3358-64'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-7-83	Pumping	
Estimated Production -I.P.	Oil	Gas
262 BO	262 BO	None
	bbls.	bbls.

Disposition of gas (vented, used on lease or sold) Perforations 3340-48', 3354-60', 3378-83', 3396-3400'.