

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

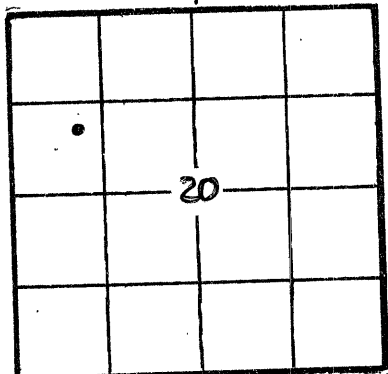
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83
OPERATOR Energy Exploration, Inc. APT NO. 15-163-21,958 0000
ADDRESS 1002 S. Broadway COUNTY Rooks
Wichita, Ks. 67211 FIELD US 24
** CONTACT PERSON Brad D. Lehl PROD. FORMATION Lansing/Kansas City
PHONE 316-267-7336
PURCHASER Getty Trading and Transportation Co. LEASE Denning
ADDRESS P.O. Box 5568 T.A. WELL NO. 4
Denver, CO. 80217 WELL LOCATION NE SW NW
DRILLING Abercrombie Drilling, Inc. 990 Ft. from west Line and
CONTRACTOR 1650 Ft. from north Line of
ADDRESS 801 Union Center the NW (Qtr.) SEC 20 TWP 7S RGE 19W.
Wichita, Ks. 67202
PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [checked]
KGS [checked]
SWD/REP
PLG.



TOTAL DEPTH 3520 PBT
SPUD DATE 2-24-83 DATE COMPLETED 3-25-83
ELEV: GR 2002 DF KB 2007
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128235.

Amount of surface pipe set and cemented 248' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

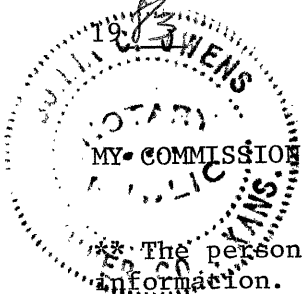
Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Archie L. Follweiler
(Name) Archie L. Follweiler
President

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1983

(Signature) Donna C. Owens
(NOTARY PUBLIC)
Donna C. Owens



MY COMMISSION EXPIRES: 6-20-83

The person who can be reached by phone regarding any questions concerning this information.

RECEIVED this STATE CORPORATION COMMISSION

5/26/83
MAY 26 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3183-3205, 30-66-60-60 Rec. 10' OCM 5% oil, IFP 10-10, FFP 65-36, BHP 684-311			SAMPLE TOPS:	
			Topeka	2950 -943
			Heebner	3152 -1145
			Toronto	3178 -1171
			Lansing	3193 -1186
			Pre Cam	3488 -1481
			T.D.	3520 -1513
DST #2 3427-60, 30-60-60-60 Rec. 15' OCM, 5% oil, IFP 51-51, FFP 60-74, BHP 137-82			ELECTRIC LOG TOPS:	
DST #3 3473-80, 30-60-60-57 Rec. 5' OCM, 5% oil, IFP 13-13, FFP 18-14, BHP 19-25			Topeka	2946 -939
DST #4 3347-90, 35-57-70-48 Rec. 170 GIP, 5' free oil 65' very hvy. OCM, 50% oil, IFP 45-45, FFP 89-89, BHP 665-620			Heebner	3148 -1141
			Toronto	3170 -1163
			Lansing	3188 -1181

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20 lbs	250'	common	180 sks	2% gel 3% c.c.
production	7 7/8"	4 1/2"	10 1/2 lbs.	3520'	common	150 sks	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				3341-50 3360-66
TUBING RECORD			2	DP	3380-88
Size	Setting depth	Packer set at			
2 3/8" O.D.	3340	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8000 gal. 15% NE Acid	3341-50 3360-66 3380-88

Date of first production	4-15-83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	36
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas N/A MCF	Water % TSTM bbls.	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold)			N/A	Perforations See Above	