

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-163-21,875 0050

ADDRESS 120 South Market, Suite 606 COUNTY Rooks

Wichita, Kansas FIELD N/A

** CONTACT PERSON Archie L. Follweiler PROD. FORMATION N/A
 PHONE 267-7336

PURCHASER _____ LEASE Denning

ADDRESS N/A WELL NO. 3

WELL LOCATION C-SW-NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from West Line and

ADDRESS 801 Union Center 1980 Ft. from North Line of (X)

Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 7 RGE 19 (W).

PLUGGING CONTRACTOR N/A WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC KGS

TOTAL DEPTH 1520 PBTD N/A SWD/REP PLG. _____

SPUD DATE 11-14-82 DATE COMPLETED 12-6-82

ELEV: GR 1987 DF _____ KB 1992

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 204.30 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 STATE CORPORATION COMMISSION
 12/8/82
 DEC 08 1982

A F F I D A V I T

Archie L. Follweiler, being of lawful age, Wichita, Kansas certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler
 (Name) Archie L. Follweiler

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December, 1982.

Donna C. Owens
 (NOTARY PUBLIC)
 Donna C. Owens

MY COMMISSION EXPIRES: 6-20-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Energy Exploration, Inc. LEASE Denning

SEC. 20 TWP. 7 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | |
|---|------------------|--|--------------------------------|-----------------------------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Topsoil, post rock, sand, shale Sand & Shale Anhy. | 0 213 1509 | 213 1509 1520 | Dakota Cedar Hills Anhy. | 566 to 675 958 to 1230 1509 |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (X) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 28 | 211 | Common | 160 | 2% Gel, 3% C.C. |
| Production | 7 7/8" | 5 1/2" | 14 | 1519 | 60/40 Pozmix | 285 | 6% Gel |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|----------------|
| Size | Setting depth | Packer set at |
| 2 7/8" | 1112' | 1112' to 1116' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None | |
| | |

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

TO BE USED AS DISPOSAL WELL

Estimated Production -I.P. _____ Oil N/A _____ Gas N/A _____ Water % _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold)

Perforations 1160' to 1210'