

TYPE

A. AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*CORRECTED

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-21,809 0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks

Wichita, Kansas 67202 FIELD Valley View

** CONTACT PERSON Harold R. Trapp PROD. FORMATION *Arbuckle

PHONE 265-9441, Ext 261

PURCHASER Koch LEASE Jones Trust

ADDRESS Box 2256 WELL NO. #2

Wichita, Ks 67201 WELL LOCATION NW NW SW

DRILLING Murfin, Rig #8 2310 Ft. from FSL Line and

CONTRACTOR 330 Ft. from FWL Line of

ADDRESS 617 Union Center Bldg. the SW (Qtr.) SEC 20 TWP 7S RGE 19W.

Wichita, KS 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3466' PBDT 3464'

SPUD DATE 9-25-82 DATE COMPLETED 10-21-82

ELEV: GR 2000' DF 2004' KB 2006'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauling Off.

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 11/22/82 NOV 22 1982

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 19 82.

BONNIE J. HOLCOMB NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 12/23/85

Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding any questions concerning this information.

JONES TRUST #2

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3312-60' (Lansing "H" & "I") w/results as follows: IFP/30"=46-46#, weak blow ISIP/60"=860# FFP/15"=57-57#, no blow. FSIP/60"=723# Rec: 20' mud w/very few oil spots			Herrington Winfield Ft. Riley Florence Wreford Bader	1995 +11 2042 -36 2134 -128 2190 -184 2258 -252 2364 -358
DST #2, 3356-3414' (Lansing "J" & "K") w/results as follows: IFP/30"=57-57#, weak blow ISIP/60"=780# FFP/15"=69-69#, no blow FSIP/60"=860# Rec: 15' mud w/show of oil			Cottonwood Neva Red Eagle Woodsiding Tarkio Howard Topeka	2410 -404 2456 -450 2530 -524 2692 -686 2826 -820 2897 -891 2954 -948
DST #3, 3454-66' (Arbuckle) w/results as follows: IFP/30"=34-34#, weak blow ISIP/60"=700# FFP/45"=46-46#, weak blow FSIP/90"=723# Rec: 15' GIP + 20' OCM (10% oil) + 5' free oil Ran OH Logs			Heebner Toronto Lansing BKC Arbuckle RTD LTD PBD	3155 -1149 3186 -1180 3200 -1194 3408 -1402 3452 -1446 3466 3467 3464

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	217'		150 sxs	quick set
Production		4 1/2	10.5	3456'		150 sxs	thixotropic w/10%sa
				1560'		300 sxs	lit 100 sxs Class "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	JSPF w/4 holes		3460-64'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 2 bbls 28% HCl followed by 15 BW down csg	3456-66'
Dumped 250 gals 15% HCl down csg & loaded hole w/2% KCl wtr	3460-64'
Acidized w/750 gals 15% NE	3460-64'
Acidized w/1500 gals 28% HCl w/additives	3460-64'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
10-27-82	Pumping	N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	12.6 bbls	none	% MCF	N/A	
Disposition of gas (vented, used on lease or sold)			Perforations		
None			3460-64'		