

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach (one copy only) wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-163-21,748 OODD

ADDRESS 120 S. Market COUNTY Rooks

Suite 606, Wichita, Kansas 67202 FIELD N/A US-24

** CONTACT PERSON Archie L. Follweiler PROD. FORMATION Arbuckle
PHONE 267-7336

PURCHASER Derby Refining Company LEASE EnEx - Denning

ADDRESS Box 1030, Colorado Derby Bldg. WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW SW NW

DRILLING Abercrombie Drilling, Inc. 350 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 330 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 7S. RGE 19W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3520' PBTD N/A

SPUD DATE 8-06-82 DATE COMPLETED 8-14-82

ELEV: GR 2003 DF 2006 KB 2008

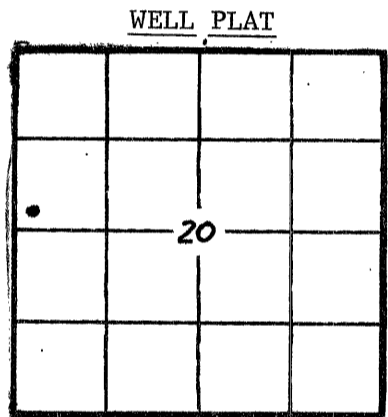
DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 241.39' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Archie L. Follweiler

(Name) Archie L. Follweiler President

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September, 1982.

Signature of Donna C. Owens

(NOTARY PUBLIC)
Donna C. Owens
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 6-20-83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
SEP 08 1982

CONSERVATION DIVISION
Wichita, Kansas
9/8/82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Energy Exploration, Increase EnEx - Denning SEC. 20 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1521	Sample Tops:	
Anhydrite	1521	1554	Anhydrite	1521'
Shale	1554	3092	B/Anhyd.	1554'
Shale & Lime	3092	3307	Topeka	2951 -943
Lime	3307	3450	Heebner	3152 -1144
Dolomite	3450	3520	Toronto	3177 -1169
Rotary Total Depth	3520		Lansing	3194 -1186
			Arbuckle	3446 -1438
DST #1 3121-3140/5-60-60-60; Rec. 1425' MW; BHP 1171-1140, IFP 83-131, FFP 210-655			Log Tops:	
DST #2 3307-3350/10-60-60-60; Rec. 320' GIP, 295' CGO, 130' SOCM; BHP 1233-1212, IFP 81-90, FFP 130-191.			Top.	2948 -940
DST #3 3356-3371/10-63-55-66; Rec. 255' CGO, 255' OCM; BHP 1154-1054, IFP 101-107, FFP 151- 224.			Heb.	3149 -1141
DST #4 3375-3400/5-60-40; Rec. 600' Mud with oil specks; MISRUN.			Tor.	3175 -1167
DST #5 3439-3450/35-60-60-60; Rec. 310' GIP, 270' CGO, 20' HOCM; BHP 1101-1100, IFP 55-68, FFP 93- 133.			Lans.	3192 -1184
DST #6 3478-3495/5-60-60-60; Rec. 35 GIP, 15' CO, 760' SOCMW, 1375' MW; BHP 1104-1104, IFP 327-426, FFP 556-1040.			Arb.	3443 -1435
			LTD	3517 -1509

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3519'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			14 shots/6'	3/16" D.P.	3446-3452
Size	Setting depth	Packer set at			
2 7/8" OD	3433	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural Completion	N/A

Date of first production 8-26-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36 @ 94°F
RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls.	Gas TSTM MCF
	Water 66% 110 bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) TSTM (Vented)		Perforations 3446-3452