

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-163-21,432 ²¹⁴²⁰⁻⁰⁰⁰⁰

ADDRESS Box 428

COUNTY Rooks

Logan, Kansas, 67646

FIELD U.S. #24

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-4690

LEASE Griebel

PURCHASER C. R. A., Inc.

WELL NO. #2

ADDRESS P.O. Box 7305

WELL LOCATION

Kansas City, Mo., 64115

660' Ft. S. from North Line and 460' Ft. W. from East Line of the NE/4 SEC. 20 TWP. 7S RGE. 19W

DRILLING CONTRACTOR ADDRESS

WELL PLAT

			*
		20	

KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3439' PBDT

SPUD DATE 9-3-81 DATE COMPLETED 10-26-81

ELEV: GR 1968' DF 1974' KB 1976'

DRILLED WITH (SABLEX) (ROTARY) (ATK) TOOLS

Amount of surface pipe set and cemented 215' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (CEO) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Griebel #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF May, 1981

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES 2-9-86

NOTARY PUBLIC 5127182 MAY 27 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

TYPE LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests (See attached sheet)	151632142000000		Log	
			Anhy	1468 + 508
			B/Anhy	1498 + 478
			Topeka	2926 - 950
			Heebner	3128 -1152
			Toronto	3152 -1176
			Lansing	3170 -1194
			B/KC	3388 -1412
			Ero. Arb.	3412 -1436
			ARB	3433 -1457
TD	3439 -1463			

RELEASED

JAN 01 1983
1/1/83

FROM CONFIDENTIAL

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	215'	Class A	165	2% gel. 3% c.c.
Production		4 1/2"	9 1/2#	3435'	Mud Flush	500 gal.	
					50-50 pos. mix	35	2% gel. 12 1/2# gilsini /sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
	TD				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
500 gal. 15% 1 bbl. overflush	3433 1/2 - 3434 1/2			
500 gal. 28% NE 2 bbl. overflush	3363			
500 gal. 28% NE followed by 1500 gal. 15% NE-5 bbl. overflush	3343			
750 gal. 28% NE & 5 bbl. overflush	3325			
2500 gal. 15% NE & 10 bbl. overflush	3324			
500 gal. 28% NE	3311 & 3307			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
10-26-81	pumping			
Gravity				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	24 bbls.		%	
Disposition of gas (vented, used on lease or sold)		MCF	bbls.	CFPB
vented		Perforations	3307 - 3434 1/2 OA	