

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-163-21,392 0000

ADDRESS Box 428

COUNTY Rooks

Logan, Kansas, 67646

FIELD U.S. #24

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Griebel

PURCHASER C. R. A. Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION C NW NE

Kansas City, Missouri, 64116

660 Ft. S from North Line and

DRILLING

660 Ft. E from West Line of

CONTRACTOR

the NW SEC. 20 TWP. 7S RGE. 19W

ADDRESS

WELL PLAT

PLUGGING

*			
	20		

KCC
KGS
(Office Use)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3504 PBTD

SPUD DATE 8-13-81 DATE COMPLETED 9-2-81

ELEV: GR 1976 DF 1982 KB 1984

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217.50 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ROOKS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Griebel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-9-86
MY COMMISSION EXPIRES 2-9-86

RECEIVED
STATE CORPORATION COMMISSION
NOTARY PUBLIC
MAY 27 1982
5/27/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15163 213 920020-7-19w

TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests - see separate sheet.			Log	
			Anhy	1482 +502
			B/Anhy	1516 +468
			Topeka	2928 -944
			Heebner	3131 -1147
			Toronto	3158 -1175
			Lansing	3171 -1187
			B/KC	3396 -1412
		TD	3464 -1480	

RELEASED
9/1/83
SEP 01 1983

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		FROM CONFIDENTIAL		Depth interval treated	
1250 gal. 28% NE & 20 bbl. overflush				3326 to 3338 OA	
Date of first production	9-2-81	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
		Pumping		37	
RATE OF PRODUCTION PER 24 HOURS	OH 24	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations K.C. 3326-3338 OA			
vented					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Re-set~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217.50	Class A	150	2% gel. 3% cc
Production	7 7/8"	4 1/2"	9 1/2#	3497'	Mud Flush 50-50 posmix	500 gal. 35	2% gel 12 1/2# gilsinit per sx.
					Common	200	18% salt & .75% of 1% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	none				

Size	Setting depth	Pecker set at
2 3/8"	TD	