

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-22,079-00-00

ADDRESS Box 428 COUNTY Rooks

Logan, Kansas 67646 FIELD Grover

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle-K.C.

PHONE (913) 689-7456

PURCHASER KOch Oil Co., LEASE BLAUER

ADDRESS Box 2256 WELL NO. 1

Wichita, Ks. 67201 WELL LOCATION 70' E of NW NW SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SW (Qtr.) SEC 22 TWP 7S RGE 19W

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		22	

KCC ✓  
KGS ✓  
SWD/REP  
PLG.

TOTAL DEPTH 3432' PBD

SPUD DATE 7/02/83 DATE COMPLETED 9-27-83

ELEV: GR 1951 DF 1954 KB 1956

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200.09' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

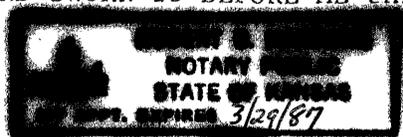
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11<sup>th</sup> day of NOVEMBER, 1983.



Robert B. Hartman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

RECEIVED STATE CORPORATION COMMISSION

NOV 15 1983

NOV 15, 1983

\*\* The person who can be reached by phone regarding questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE BLAUER

SEC. 22 TWP. 7S RGE. 19W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Top Soil, Sand & Shale	0	209	SAMPLE TOPS:		
Shale & Sand	209	1469			
Anhydrite	1469	1501		Anhydrite	1469'
Shale	1501	2655		B/Anhyd.	1501'
Shale & Lime	2655	2912			
Lime	2912	3411			
Conglomerate & Dolomite	3411	3426			
Rotary Total Depth	3426				
Top Sample Log					
Anhy 1470 + 486 1470 + 486					
B/Anhy 1502 + 454 1502 + 454					
Topeka 2902 - 946 2904 - 948					
Heebner 3104 -1148 3105 -1149					
Toronto 3129 -1173 3129 -1173					
Lansing 3145 -1189 3146 -1190					
B/KC 3371 -1415 3370 -1414					
Arb. 3417 -1461 3417 -1461					
RTD 3426 -1470 3426 -1470					
DST. #1 3073-3090/30-30-30-30 IFP: 21-21 FFP: 30-30 ISIP: 947 FSIP: 884 Rec. 10' of drilling mud					
DST #2 3136-3152/30-45-30-45 IFP: 21-21 FFP: 29-29 ISIP: 74 FSIP: 316 Rec. 10' sli. oil specked mud					
DST #3 3152-3172/30-30-30-30 IFP: 18-18 FFP: 24-24 ISIP: 40 FSIP: 30 Rec 5' of oil specked mud					
DST #4 3170-3198/30-30-30-30 IFP: 30-30 FFP: 40-40 ISIP: 190 FSIP: 80 Rec. 5' of oil specked mud					
DST #5 3227-3250/30-30-30-30 IFP: 31-31 FFP: 42-42 ISIP: 1029 FSIP: 1029 Rec. 10' of drilling mud.					
DST #6 3292-3320/30-30-30-30 IFP: 24-24 FFP: 30-30 ISIP: 32 FSIP: 30 Rec. 3" of drilling mud.					
DST #7 3314-3336/30-30-30-30 IFP: 21-21 FFP: 31-31 ISIP: 42 FSIP: 42 Rec. 5' of oil specked mud.					
DST #8 3330-3358/30-30-30-30 IFP: 31-31 FFP: 40-40 ISIP: 31 FSIP: 40 Rec. 3' of drilling mud with isolated oil specks.					
DST #9 3414-3426/60-60-60-60 IFP: 42-42 FFP: 52-52 ISIP: 820 FSIP: 716 Rec. 30' of C.,O. 60' of HOOM					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)xx

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	207'	Common	170	2% gel, 3% c.c.
Prod.	7 7/8"	4 1/2"	9 1/2#	3420'	Mud Flush 50-50 poz. Common	500 gal 40 sx. 200 sx.	2% gel, 12 1/2# Gil 18% Salt, .75% CFR=2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4 shts/ft.		3344-3346
			1 shts/ft.		3323 & 3327
			4shts/ft		3302-3306
			4 shts/ft.		3283-3286

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% MA cut with 15 gal. FT-10 & 1 bbl. overflush	open hole
600 gal. 15% MA & 3 bbl. overflush	open hole
1200 gal. 15% INS & 3 bbl. overflush	"
500 gal. 28% & 3 bbl. overflush; 1500 gal 15% & 6 bbl. overflush	3344-3346
500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush.	3323 & 3327

Date of first production Cont. -P. 2 10-14-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28.0
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Estimated Production -I.P. 11.76	Oil bbls.	Gas MCF	Water % 65.7	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold) vented	Perforations 3234-3346 OA
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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR \_\_\_\_\_

LEASE NAME \_\_\_\_\_

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ (E)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ACID RECORD (Cont.)				
500 gal. 28% & 6 bbl. overflush; 1500 gal. 15% & 12 bbl. overflush				Depth interval treated 3302-3306
500 gal. 28% & 3 bbl. overflush; 1500 gal. 15% & 6 bbl. overflush				3283-3286
500 gal. 28% & 3 bbl. overflush				3235
1500 gal. 15% & 6 bbl. overflush				3234

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 15 1983  
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CONSERVATION DIVISION  
Wichita, Kansas