

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9141  
Name Double Ace Oil  
Address Route 1, Box 171B  
City/State/Zip Natoma, KS 67651

Purchaser

Operator Contact Person Bruce Ward  
Phone (913) 885-4586

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Chuck "Dusty" Rhoades  
Phone (913) 743-5419

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...12-26-85... 12-30-85... 12-31-85...  
Spud Date Date Reached TD Completion Date  
...3430'.....  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 246 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cnt  
Cement Company Name  
Invoice #

API NO. 15-163-22,832-00-00  
County Rooks  
C W/2 E/2 NE/4 23 7S 19 East  
Sec. Twp. Rge. X West

3960 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

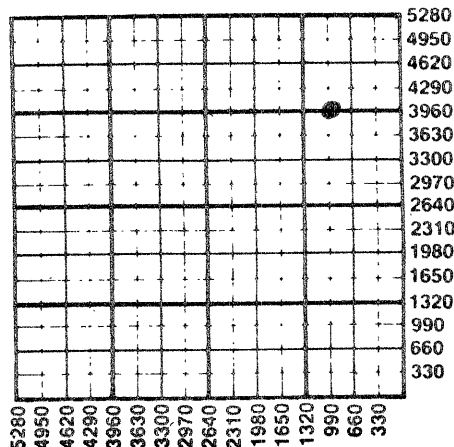
Lease Name Sprick Well # 1

Field Name

Producing Formation

Elevation: Ground 1928' KB 1933'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner  
(Stream, pond etc) 4722 Ft West from Southeast Corner  
Sec 16 Twp 7 Rge A East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Double Ace Oil  
Title Partner Date 1-30-86

Subscribed and sworn to before me this 30th day of January 1986  
Notary Public Vicki Schneider  
Date Commission Expires February 22, 1986



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

JAN 31 1986  
JAN 31-1986  
CONSERVATION DIVISION

Sec. 2 Twp. 7 Rge. 19 W

SIDE TWO

Operator Name ..... Double Ace Oil ..... Lease Name ..... Sprick ..... Well # ..... 1

Sec. .... 23 ..... Twp. .... 7S ..... Rge. .... 19 .....  East  West ..... County ..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Log Tops

Ahydrite	1390	+542
Topeka	2886	-956
Heebner	3090	-1158
Toronto	3114	-1182
Lansing	3130	-1198
Base - K.C.	3354	-1422
LTD	3430	-1498

Name	Top	Bottom
rock, shale	0	251'
sand, shale	251'	1419'
shale, lime	1419'	1810'
lime, shale	1810'	2124'
shale, lime	2124'	2455'
lime, shale	2455'	2690'
shale, lime	2690'	3110'
lime, shale	3110'	3410'
shale, lime	3410'	3430'
Rotary total depth	3430'	

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface .....	..... 12-1/4 .....	..... 8-5/8 .....	..... 24# .....	..... 246' .....	..... 60/40pqz .....	..... 150 .....	..... 3%cc, 2%gel .....
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....	.....					.....	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....